•				
Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API	
811 S. First St., Artesia, NM 88210			30-025-02960 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STAT	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil	& Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-1527	
(DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICE"		UG BACK TO A	7. Lease Na East Vacuum Tract 3127	me or Unit Agreement Name GB-SA Unit
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		HOBBS OCD 8. Well Number 001		nber 001
2 Name of Operator			9. OGRID Number	
ConocoPhillips Company —		JUN <b>0</b> 1 2015	217817	
3. Address of Operator <sub>P. O. Box 51810</sub> Midland, TX 79710		•		ne or Wildcat
	1 /9/10	RECEIVED	Vacuum; GR	-SA
4. Well Location Unit Letter J:	1980 feet from the South	ling and 100	0 for	et from the East line
Section 31		line and <u>198</u> ange 35E	NMPM	County Lea — Inte
Section 31	11. Elevation (Show whether DR	<del>_</del>		County Lea
	3962' GR	,,, +,		
			,	
12. Check A	Appropriate Box to Indicate N	Vature of Notice,	Report or O	ther Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
		REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	
DOWNHOLE COMMINGLE				
OTHER:	П	OTHER: change of	of the denth	X
13. Describe proposed or comp	leted operations. (Clearly state all	pertinent details, and	d give pertinen	
of starting any proposed wo proposed completion or reco	rk). SEE RULE 19.15.7.14 NMA ompletion.	C. For Multiple Co	mpletions: Att	ach wellbore diagram of
Pkr used to force gas into gas sepa				
4/6/15 Pump 3 stage acit w/1000 gals @ of 15% HCL w/2 stage rock salt w/1000# @. circ well w/60 bbls FW.				
4/8/15 RIH w/121 jts 2 7/8", 6.5#, L-80 tbg & set @ 3908', w/pkr set @ 3808' & Gas separator set @ 3765'. NDBOP & NUWH 4/9/15 RIH w/rods 7 pump and space out. Install HH.				
attached is current wellbore schematic.				
Spud Date:	Rig Release D	ate:		
		• .		
The short of Contraction	The state of the s		a and haliaf	
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and benet.	
SIGNATURE Thomas	TITLE Staff I	Regulatory Technicia	an	DATE <u>05/26/2015</u>
Type or print name Rhonda Rogers	F.mail addrac	s: rogerrs@conoco	nhilline com	PHONE: (432)688-9174
For State Use Only	D-IIIali qualtes	. Togetts(tacontoco	pmmps.com	1110112. (432)000-71/4

JUN 0 8 2015

Petroleum Engineer

TITLE

APPROVED BY: Conditions of Approval (if any):

DATE <u>06/04/15</u>



## Schematic - Current

EAST VACUUM GB-SA UNIT 3127-001 District Field Name API / UWI County State/Province PERMIAN CONVENTIONAL VACUUM 300250296000 **NEW MEXICO** LEA Original Spud Date Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference 2/23/1938 Section 31, T-17S, R-35E 660.00 W 660.00 S HORIZONTAL - Sidetrack 1, 5/26/2015 4:13:40 PM MD (ftKB) Vertical schematic (actual) 0.0 12.1 38.1 44.0 Casing Joints; 12.0-796.0; 784.00; 10 3/4; 9.282; 1-1 644 0 795.9 Tubing L-80; 12.0-3,726.8; 3,714.86; 2 7/8; 2.441; 9-1 Casing Joints; 12.0-4,095.0; 4,083.00; 7; 5.750; 2-1 2,494.1 2,698.2 3.568.9 3,570.9 3,646.0 3,648.0 3,726.7 Tubing TK-99; 3,726.8-3,759.5; 32.62; 2 7/8; 2.441; 9-2 3,748.0 3,750.0 3,759.5 Pump Seating Nipple; 3,759.5-3,760.6; 1.10; 2 7/8; 2.250; 9-3 3,760.5 Tubing Sub TK-99; 3,760.6-3,764.6; 4.02; 2 7/8; 2.441; 9-4 3,764.4 Cross Over 2 7/8 - 2 3/8; 3,764.6-3,764.9; 0.35; 2 7/8; 1.995; 9-5 3,765.1 3,766.1 3,767.1 Gas Separator Don-Nan; 3,764.9-3,805.0; 40.02; 2 3/8; 1.995; 9-6 3,804.8 Ported Coupling; 3,805.0-3,806.6; 1.69; 2 3/8; 1.875; 9-7 3,806.8 Pump Seating Nipple w/ cross over; 3,806.6-3,808.1; 1.47; 2 3/8; 1.780; 9-8 3,808.1 Packer 7 x 2.875 Hornet; 3,808.1-3,815.8; 7.72; 5.74; 2.500; 9-9 3,814.0 3,815.9 3,826.1 Tubing; 3,815.8-3,907.8; 91.93; 2 7/8; 2.441; 9-10 3,907.8 Notched collar; 3,907.8-3,908.2; 0.44; 2 7/8; 2.441; 9-11 3,908.1 4,095.1 4,752.0 6,233.9

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