Submit I Copy To Appropriate District Office	State of New Mexico			Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			30-025-11625	3
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Le	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 📝	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lea	ise No.
87505			13-229	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit	
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FOR	OR SUCH	Arnott Kamsey	NCTE-
	Gas Well ☐ Other Swb		8. Well Number	
2. Name of Operator	<u> </u>	WAY 2 8 20t	9. OGRID Number	,
OXY USA	Inc.		10	5696
3. Address of Operator	0250 Midland, TX 79710	CONTACT AND ALL STREET	10. Pool name or Wild	_
4. Well Location		RECEIVED	SwO-Seven	Kiver
Unit Letter =:	1980 feet from the North	↑ line and ←	feet from the	west line
Section 6		ange 37E		unty leg -
section ( &	11. Elevation (Show whether DR			mily (Eq.
	3141	, 1112, 111, 511, 616.7		
	•			-
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	l
NOTICE OF IN	TENTION TO:	l cup	SECHENT DEDOE	OT OF
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ſJOB □	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM  OTHER:	П	OTHER:	MIT	D/
	leted operations. (Clearly state all	<u> </u>		cluding estimated date
of starting any proposed wo	ork). SEE RULE 19.15.7.14 NMAC			
proposed completion or rec	ompletion.			
	OH. 3300		2410	
TD- <u>33<i>8</i>5`</u> PBT[	) <del>Perts</del> _ <u>うみつう</u>	- 33 <u>55</u> P	rkr- <u>2549'</u>	
1. Notified NMOCD of casing integrity test 24hrs in advance.				
1. Notified Minoco of Cashig integrity test 24ms in advance.				
2. RU pump truck 5 (4 (15, circulate well with treated water, pressure test casing to 540 #				
	<u>5 (14(1)</u> , circulate well with t	reated water, pres	ssure test casing to <u>)</u>	<u>(U</u> #
for 30 min.				
Spud Date:	Rig Release Da	nto:		
Spud Date.	Kig Kelease Da	atc.		
I hereby certify that the information	above is true and complete to the b	est of my knowledge	e and belief.	
	•	, c		
SIGNATURE /	TITLE	. Regulatory Adviso	DATE 5	127(15)
SIGNATURE / m. ST	IIILE Sr	. Regulatory Adviso	rDAIE	(1)
Type or print nameDavid Stewa	rt E-mail address:	david_stewart@	oxy.com PHONE: _	_432-685-5717
•				·
For State Use Only	<i>O</i>			ı
APPROVED BY: SUL	enamak TITLE	staff Mana	ge DATF	6/4/2015
Conditions of Approval (if any):		······································	21112	M

'JUN 0 9 2015

