

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-24939
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> LATE JUN 01 2015		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Seely Oil Company		6. State Oil & Gas Lease No.
3. Address of Operator 815 W. 10 th Street, Fort Worth, TX 76102		7. Lease Name or Unit Agreement Name EK Penrose Sand Unit
4. Well Location Unit Letter N: 330 feet from the South line and 1650 feet from the West line. Section 20 Township 18S Range 34E NMPM Lea County		8. Well Number 802
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 20497
		10. Pool name or Wildcat EK Yates-SR-Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input checked="" type="checkbox"/> Increase Injectivity	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Seely Oil Company proposes to increase injectivity with the following:

1. MI & RU CU. TOH tbg. & PL pkr
2. Reperforate from 4746 - 4753 8 spf
3. TIH w/ tbg & pkr
4. Spot xylene across perforations overnight
5. Set pkr and acidize perfection w/ 750 gals 7 1/2% NEFE
6. Fracture treat w/ 10,000 gallons gelled KCL w/ 27,000lbs sand and N2 assist
7. Recover load and test injectivity
8. TOH w/ pkr & tbg
9. TIH w/ Salta lined tbg & pkr
10. Run MIT test for NMOCD
11. Return well to production.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David L. Henderson TITLE President DATE 05/27/2015

Type or print name David L. Henderson E-mail address: dhenderson@seelyoil.com PHONE: 817-332-1377

For State Use Only

APPROVED BY: Makayla Brown TITLE Dist. Supervisor DATE 6/8/2015
Conditions of Approval (if any)

JUN 09 2015