

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-27178
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BELL LAKE 2 STATE
8. Well Number 1
9. OGRID Number 241333
10. Pool name or Wildcat VACA DRAW;MORROW (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
CHEVRON MIDCONTINENT LP **JUN 08 2015**

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240 **RECEIVED**

4. Well Location
 Unit Letter H : 1980 feet from the NORTH line and 660 feet from the EAST line
 Section 2 Township 25S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3486' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON MIDCONTINENT L.P. INTENDS TO TA THE ABOVE WELL. A WELLBORE DIAGRAM IS ATTACHED.

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost perfs or open hole Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date: _____ Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 06/04/2015

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-4031

For State Use Only
 APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 6/8/2015
 Conditions of Approval (if any): _____

JUN 09 2015

hm

**CURRENT
WELLBORE DIAGRAM**

Created: 2/6/2015 **By:** PTB
Updated: _____ **By:** _____
Lease: Bell Lake 2 State **Well No.:** 1 **Field:** Vaca Draw (Morrow)
Surface Location: 1980' FNL & 660' FEL **Unit Ltr:** H **Sec:** 2 **TSHP/Range:** 25S/33E
County: Lea **St:** NM **St Lease:** _____ **API:** 30-025-27178 **Cost Center:** BCUS50100
Current Status: SI Producer **CHEVNO:** AH2272

Surface Csg.

Size: 13 3/8"
 Wt.: 48# H-40
 Set @: 576'
 Sxs cmt: 550
 Circ: yes
 TOC: surface
 Hole Size: 17 1/2"

KB: _____
 DF: _____
 GL: 3465
 Spud Date: 12/14/1980
 Compl. Date: 4/14/1981

Intermediate Csg.

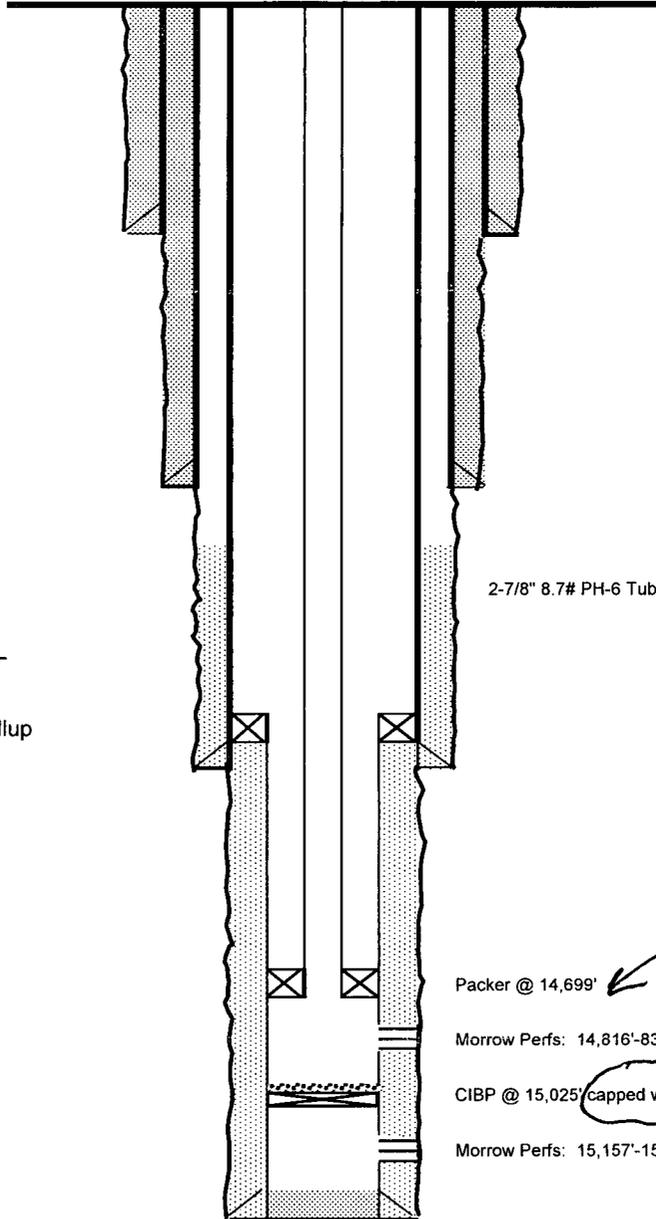
Size: 9 5/8"
 Wt.: 36# K-55, S-80
 Set @: 5061'
 Sxs Cmt: 3400
 Circ: yes; 500 sx
 TOC: surface
 Hole Size: 12 1/4"

Production Csg.

Size: 7"
 Wt.: 26# P-110
 Set @: 13,280'
 Sxs Cmt: 1,050
 TOC: 6,722' calc @ 60% fillup
 Hole Size: 8 1/2"

Production Liner

Size: 4-1/2"
 Wt.: 15#, P-110
 TOL: 13,017'
 BOL: 15,809'
 Sxs Cmt: 575



2-7/8" 8.7# PH-6 Tubing

Packer @ 14,699'

Morrow Perfs: 14,816'-830'

CIBP @ 15,025' capped w/ 15' cmt

Morrow Perfs: 15,157'-15,458'

PBTD: 15,010'

*EXCEEDS THE
100' ABOVE T. PERF.*

*35' Required
BY wireline*