

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29054
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (GSA) Unit
8. Well Number 194
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (GSA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3623 DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO RE-ENTER A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294 Houston, TX 77210

4. Well Location
Unit Letter 0 : 330 feet from the South line and 2310 feet from the East line
Section 5 Township 19S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3623 DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached page

check new
page. *[Signature]*

Spud Date: 03/16/15 (RUPU)

Rig Release Date: 05/01/15 (RDPU)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *April Hood* TITLE Regulatory Coordinator DATE 06/03/15

Type or print name April Hood E-mail address: April_Hood@oxy.com PHONE: 713-366-5771

For State Use Only

APPROVED BY: *Marys Brown* TITLE Dist. Supervisor DATE 6/8/2015
Conditions of Approval (if any):

JUN 09 2015

[Signature]

SHU No. 194
API No. 30-025-29054

03/16/15 – 04/09/15

MI x RU pulling unit. RUWL x shot drain hole @ 3916' x RDWL x RUPU. Killed well x ND WH x NU BOP. RU spooler x POOH tubing x ESP. Disassembled ESP x RD spooler. RIH 4 3/4" bit x tag @ 4255'. POOH 137jts 2 3/8" tubing. RUWL x set 5 1/2" CIBP @ 4170' x RDWL. RIH with packer and tubing (pkr @ 4096'). Run acid job with 500 gal 15% NEFE HCl (pkr @ 3913'). POOH tubing x packer. RIH 5 1/2" CICR @ 3881'. Cement sting into CICR x squeeze perfs 3990' – 4164' with 200 sxs, perfs x SION. POOH tubing x packer. RIH 5 1/2" CICR @ 3881'. RUPS x drill CICR x cement from 3882' – 4134' x clean well x RDPS. RUPS x drill CIBP @ 4170 x pushed to 4238' x cleaned well x RDPS. RIH again with 5 1/2" CIBP x set @ 4170'. RIH again with 5 1/2" x set CICR @ 3880'. Cement sting into CICR x squeeze perfs 3990' – 4164' with 200 sxs. POOH tubing x CICR stinger. RIH 4 3/4" bit x tubing x tag @ 3878'. RUPS x drill from 3878' through CICR to 4034' x RDPS. RUPS and drill 4034' to 4170' x RDPS. RUPS x drill 4170' through CIBP to new TD @ 4300' x RDPS. RUWL x perf 4143' – 4289' x RDWL. RIH packer x set @ 4109'. Run acid job with 5000 gals 15% pad and 1500 lbs rock salt. Killed well x POOH tubing and packer. RIH rbp x set @ 3886'. RIH 2nd rbp x set @ 990' with 3 sxs cement. ND BOP x NUWH. RD X MO location..

4/29/15 – 5/1/15

MI x RU pulling unit x ND WH x NU BOP. RIH tubing and release rbp @ 990' x POOH tubing and rbp. RIH tubing and release 2nd rbp @ 3886' x POOH tubing and rbp. Assemble ESP x RU spooler x RIH with 117 jts x RD spooler. ND BOP x NUWH. RD X MO location.