

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32367
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1482-3
3. Address of Operator P.O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name East Vacuum GSA Unit Tr 2738
4. Well Location Unit Letter F : 1550 feet from the North line and 1410 feet from the West line Section 27 Township 17-S Range 35-E NMPM County Lea		8. Well Number 400
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3935' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum (GB/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMI CONVERSION	RBDMS
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COM RETURN TO	TA
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CAS CSNG	CHG LOC
DOWNHOLE COMMINGLE ☐		INT TO P&A P&A NR	P&A R
CLOSED-LOOP SYSTEM ☐		OTHER:	
OTHER: ☐			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

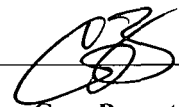
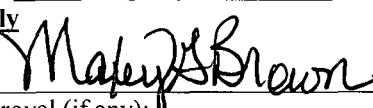
--MIRU. ND WH, NU BOP. POOH Prod Equip.
--Drill out cement plug @ 4,700' – Circ hole clean
--Spot 25sx cmt @ 6,067' – 5,940'
--Set CIBP @ 4,288' – Cap w/ 35sx cmt to 4,000'. WOC-Tag
--Spot 25sx cmt @ 3,700' – 3,550'
--Spot 40sx cmt @ 3,150' – 2,840'. WOC-Tag
--Spot 25sx cmt @ 1,785' – 1,600'. WOC-Tag
--Spot 30sx cmt @ 250' to surface
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

****A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17****

Spud Date: **1/30/1994** Rig Release Date: **2/18/94**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

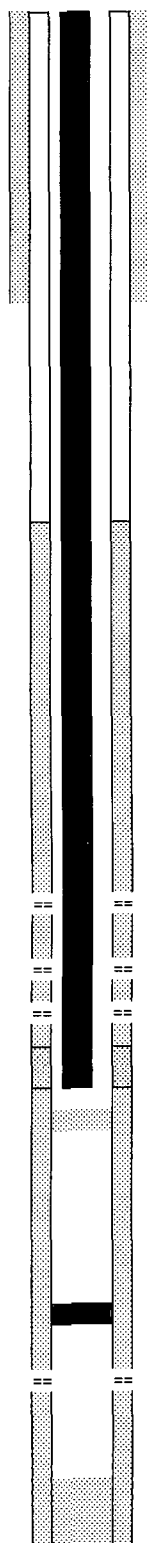
SIGNATURE  TITLE P&A Tech – Basic Energy Services DATE 6/5/15
Type or print name Greg Bryant E-mail address: _____ PHONE: 432-563-3355
For State Use Only
APPROVED BY:  TITLE Dist. Supervisor DATE 6/8/2015
Conditions of Approval (if any): _____

JUN 09 2015

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: May 5, 2015

RKB @ 3950'
 DF @ 3949'
 GF @ 3936'



12 1/4" Hole

8 5/8" 24# K-55 @ 1650'

Cmt'd w/ 850 sxs, circ 140 sxs

TOC @ Surface

Top Salt @ 1735'

Sqz @ 2500' w/ 650 sxs cmt

TOC 5 1/2" @ 2665' (TS)

Base Salt @ 2890'

4388-4392'

4437-4447'

4495-4506'

Sqz csg lk fr 4501-4689 w/ 225 sxs cmt

Cmt Plg @ 4700'

CIBP @ 6067'

6126-6165'

7 7/8" Hole

5 1/2" 15.5# K-55 @ 6300'

Cmt'd w/ 1550 sxs, Circ 92 sxs

TOC @ 2665' (TS)

PBTD @ 6200'
 TD @ 6300'

Subarea : Buckeye
 Lease & Well No. : East Vacuum GB/SA Unit, Tract 2738 400
 Legal Description : 1550 FNL & 1410 FWL, Sec. 27, T-17S, R-35E
 County : Lea State : New Mexico
 Field : Vacuum (Grayburg-San Andres)
 Date Spudded : 1/30/1994 Rig Released: 2/18/1994
 API Number : 30-025-32367
 Status: Producing
 Drilled as: VGEU 26-6 State Lease No. B-1839-1
 OGRID No. 217817

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	6/21/1994	Perf 6126-6165 w/ 2 SPF						
6126-6165	6/22/1994	15% NEA	4000		3000	Vac		
	11/2/1994	Set RBP @ 3000'						
	11/3/1994	Sqz 4 holes @ 2500' w/ 650 sxs cmt						
	11/4/1994	DO						
	11/9/1994	COOH w/ RBP						
	6/24/2002	Set CIBP @ 6080'						
	6/27/2002	Sqz csg lk fr 4501-4689 w/ 225 sxs cmt						
	7/2/2002	DO cmt & CIBP						
	7/11/2002	Set CIBP @ 6067'						
	2/4/2009	Set plug @ 4700'						
	2/4/2009	Perf 4388-4392, 4437-4447, 4495-4506 w/ 2 SPF						
4388-4506	2/5/2009	15% HCL	9250					
4388-4506	2/5/2009	YF125ST	7500	21,000				
	2/6/2009	CO to 4700'						
4388-4506	2/11/2009	Acid	1000					
4388-4506	2/11/2009	Frac	2469					
	2/13/2009	CO to 4700'						

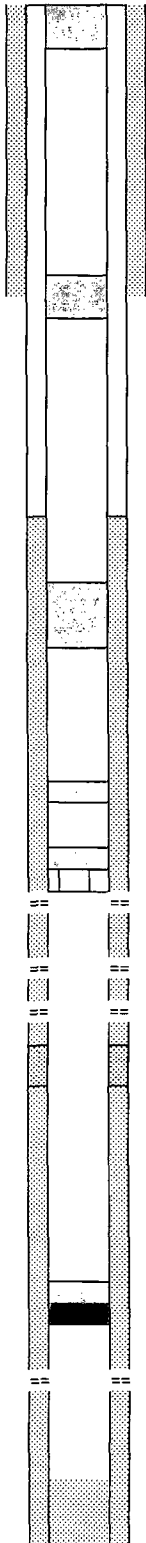
Formation Tops:

Rustler	
Yates	2890'
Seven Rivers	3156'
Queen	3710'
Grayburg	4033'
San Andres	4358'
Glorieta	5990'
Paddock	6114'

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Spot 30sx cmt @ 250'-3'

8 5/8" 24# K-55 @ 1650'
 Cmt'd w/ 850 sxs, circ 140 sxs
 TOC @ Surface
Spot 25sx cmt @ 1785'-1600' - Tag
Top Salt @ 1735'

Sqz @ 2500' w/ 650 sxs cmt

TOC 5 1/2" @ 2665' (TS)

Base Salt @ 2890'

Spot 40sx cmt @ 3150'-2840' - Tag

Spot 25sx cmt @ 3700'-3550'

Spot 35sx cmt @ 4288'-4000' - Tag
Set CIBP @ 4288'
 4388-4392'

4437-4447'

4495-4506'

Sqz csg lk fr 4501-4689 w/ 225 sxs cmt

Cmt Plg @ 4700' (DRILL OUT)

Spot 25sx cmt @ 6067'-5940'
CIBP @ 6067'

6126-6165'

7 7/8" Hole
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