OCD-HOBBS

	007) ONITED STATES DEPARTMENT OF THE INTERIOR				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM86926	
BUREAU OF LAND MANAGEMENT HOBBS OC SUNDRY NOTICES AND REPORTS ON WELLS				BBS OC 5. Lease Serial No.		
	nis form for proposals to ell. Use form 3160-3 (AF		an als. jij	V 0 1 20 5. If Indian, Allottee	or Tribe Name	
SUBMIT IN TR	IPLICATE - Other instru	ctions on reverse si	de.	7. If Unit or CA/Ago	reement, Name and/or No.	
1. Type of Well				8. Well Name and N		
Oil Well Gas Well Other					DIAMONDTAIL 24A 01 9. API Well No.	
2. Name of Operator Contact: SANDRA D FARLEY DEVON ENERGY PRODUCTION CO EMail: sandy.farley@dvn.com				30-025-33521-00-S2		
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	3b. Phone No. (include area code) Ph: 575-746-5587			10. Field and Pool, or Exploratory DIAMONDTAIL DELAWARE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State			
Sec 24 T23S R32E SWNW 1980FNL 330FWL			LEA COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NATU	RE OF NO		ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deepen	, <u></u>	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Tre	at	■ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction		☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Ab ☐ Plug Back	andon	☐ Temporarily Abandon ☐ Water Disposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following Letter of Violation of 4/21/15 Rig down flowback, rig up slic 385 PSI on tubing to Zero PSI than 1 BBL. 4/22/15 Made 4 trips to fish out with bir 4/23/15 Replaced bad joint of tubing a	rk will be performed or provided operations. If the operation repandonment Notices shall be fill inal inspection.) dated April 16, 2015 for the kline, set plug at 5873' in Casing bled from 265 Prush, unsuccessful.	the Bond No. on file with sults in a multiple completed only after all requirement failed annual IMIT packer, bled to Zero SI to Zero PSI. Both suppleted to Sero PSI. Both suppleted to SI good test. pumping the suppleted to SI good test.	BLM/BIA. ion or recom ints, including PSI. Bled If sides flower	Required subsequent reports shall bupletion in a new interval, a Form 31 gerclamation, have been completed PSI from ed back less	e filed within 30 days 60-4 shall be filed once , and the operator has	
14. I hereby certify that the foregoing is			,		012.01.5	
Co	For DEVON ENER mmitted to AFMSS for pro	IGY PRODUCTION CO	LP, sent to	o the Hobbs		
Name(Printed/Typed) SANDRA D FARLEY			Title AUTHORIZED REPRESENTATIVE			
Signature (Electronic Submission)			ate 04/30/2015 ACCEPTED FOR RECORD			
	THIS SPACE FO	R FEDERAL OR S	STATE O	FICE USE		
American De		Title		MAY 2,1 2	015 Date	
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant of					4	
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				RIBEAU DE LAND MA	MACEMENT	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or representations as to any matter within its jurisdiction.

FOR RECORD ONLY

BB 6/4/2015

Additional data for EC transaction #300067 that would not fit on the form

32. Additional remarks, continued

fluid, at 3BPM at Zero PSI and 3 BPM on returns. Circulated around. Shut down pump. Rig down pump line. Pressure up on backside to 500 PSI for 30 minutes. Good test.

4/24/15

Move in rig up slick line unit. Pulled equalizing prong. Rig in hole and pulled plug at 5,867'. Made call to Paul with BLM regarding scheduling witnessing test.

4/25/15-4/26/15

Well shut in, waiting for Paul with BLM to witness test.

4/27/15

Test well to 500 PSI on back side Paul with BLM stated he could not make it he instructed to proceed with test. Pressured up on casing to 500 PSI and held for 30 minutes with a good test. Bled off pressure, rig down pump lines. Turn well over to Production.

FOR RECORD ONLY

BS 6/4/2015-