

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCS

5. Lease Serial No.  
NMMN86926

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.** JUN 01 2015

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
DIAMONDTAIL 24A 01

2. Name of Operator  
DEVON ENERGY PRODUCTION CO  
Contact: JEANETTE BARRON  
Email: JEANETTE.BARRON@dvn.com

9. API Well No.  
30-025-33521-00-S2

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 575-748-1813

10. Field and Pool, or Exploratory  
DIAMONDTAIL DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 24 T23S R32E SWNW 1980FNL 330FWL

11. County or Parish, and State  
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input checked="" type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completed braden-head testing on Diamondtail 24A Fed 1 SWD 1/20/2015

see attached OAO

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #291149 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 05/04/2015 (15LJ1094SE)**

Name (Printed/Typed) JEANETTE BARRON Title FIELD ADMIN TECH

Signature (Electronic Submission) Date 02/10/2015

**ACCEPTED FOR RECORD**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date MAY 20 2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**FOR RECORD ONLY** \*\* BLM REVISED \*\*

BS OCS 6/4/2015 JUN 09 2015

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Devon Energy Corp</i>	API Number <i>3002533521 -</i>
Property Name <i>Diamond #1 24A Fed</i>	Well No. <i>1SWB -</i>

Surface Location									
UL Spot	Section	Township	Range	Feet From	N/S Line	Feet From	E/W Line	County	
<i>E</i>	<i>24</i>	<i>23S</i>	<i>32E</i>	<i>1980</i>	<i>N</i>	<i>330</i>	<i>W</i>	<i>Lea</i>	

Well Status									
TA'D WELL		SHUT-IN		INJECTOR		PRODUCER		DATE	
YES	NO	YES	NO	INJ	SWD	OIL	GAS		
			<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>			<i>1/20/15</i>	

OBSERVED DATA

	(A) Surface	(B) Interm(1)	(C) Interm(2)	(D) Prod Casing	(E) Tubing
Pressure	<i>0</i>	<i>0</i>		<i>1100#</i>	
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2 ___
Steady Flow	Y / N	Y / N	Y / N	<input checked="" type="checkbox"/> Y / N	WTR ___
Surges	Y / N	Y / N	Y / N	Y / N	GAS ___
Down to nothing	<input checked="" type="checkbox"/> Y / N	<input checked="" type="checkbox"/> Y / N	Y / N	Y / N	Type of fluid injected or water flood if applies
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

Remarks - Please state for each string (A, B, C, D, E) pertinent information regarding bleed down or continuous build up if applies.

*Failed - Casing pressure 1100# on Surface Casing*

*BB 6/4/2014*

Signature: <i>Wesley Ryan</i>	OIL CONSERVATION DIVISION
Printed name: <i>Wesley Ryan</i>	Entered into RBDMS
Title: <i>Asst Prod Foreman</i>	Re-test
E-mail Address: <i>wes-ryan@hotmail.com</i>	
Date: <i>1/20/15</i>	Phone:
Witness: <i>Bill [unclear] OD</i>	

INSTRUCTIONS ON BACK OF THIS FORM

FOR RECORD ONLY

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## Order of Authorized Officer

Devon Energy Production Company  
Diamondtail - 01, API 3002533521  
T23S-R32E, Sec 24, 1980FNL & 330FWL  
May 21, 2015

This well's recorded activity appears to have been inactive/shut-in for more than 30 days without authorization. As per a failed NMOCD bradenhead test 01/20/2015 showing 1100psig on the surface casing. An inactive/shut-in well bore is a non-producing completion that is capable of "beneficial use" i.e. production in **paying quantities** or of service use for more than 30 days without authorization. BLM compliance requires an inactive/shut-in well to be converted to temporary or permanent abandonment. A notice of intent Form 3160-5 for that conversion should be filed.

Temporary abandonment status will be granted only after justification of impending "beneficial use", the well has been plugged back per Onshore Order #2.III.G. and N.M.O.C.D. plugging guidelines, and has passed a mechanical integrity test.

Consider the beneficial use prospects and the wellbore integrity of this well. Submit your plan for BLM approval on BLM Form 3160-5 notice of intent via BLM's Well Information System; <https://www.blm.gov/wispermits/wis/SP> (email [pswartz@blm.gov](mailto:pswartz@blm.gov) for operator setup instructions).

As the current operator you are required to: **Prove the production casing integrity from no more than 100 feet above the perforations or open hole with a documented minimum pressure test of 500psig for 30 minutes, and return the well to production or beneficial use on or before 11/25/2015.**

Document the pressure test on a one hour full rotation calibrated (within 6 months) recorder chart registering within 25 to 85 per cent of its full range. Greater than 10% pressure leakoff will be viewed as a failed MIT. **Verify all annular casing vents are plumbed to surface and those valves open to the surface during this pressure test.** Pressure leakoff will be evaluated site specifically and may restrict continued operation approval. Twenty four hours before the test contact BLM to witness; 575-393-3612 Lea Co as work begins. Procedures are to be witnessed. If no answer, leave a voice mail with the API#, workover purpose, and a call back phone number. Note the contact, time, & date in your subsequent report.

**Should the mechanical integrity test fail or not be conducted submit a procedure to plug and abandon the well for BLM approval.**

Submit a subsequent Sundry Form 3160-5 relating the dated daily wellbore and MIT activities.

References: 43 CFR 3162.1(a), 43 CFR 3162.3-2, 43 CFR 3162.3-4, 43 CFR 3162.4-1, Onshore Oil and Gas Order #1.X., & Onshore Oil and Gas Order #2.III.G.

Access information for use of Form 3160-5 "Sundry Notices and Reports on Wells"

NM Fed Regs & Forms - [http://www.blm.gov/nm/st/en/prog/energy/oil\\_and\\_gas.html](http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html)

§ 43 CFR 3162.3-2 Subsequent Well Operations.

§ 43 CFR 3160.0-9 (c)(1) Information collection.

§ 3162.4-1 (c) Well records and reports.