Submit 1 Copy To Appropriate District Office	(575) 393-6161 Energy, Minerals and Natural Resources		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	N DIVISION	30-025-34210
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fra	·	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	io Brazos Rd., Aztec, NM 87410		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sainta 1 0, 1 m 1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	VA-764
SUNDRY NOT	TICES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PI ICATION FOR PERMIT" (FORM C-101) F	FOR SUCH	Pluma ASD State Com
PROPOSALS.)	,	HOBBS OCD	Pluma ASD State Com 8. Well Number
1. Type of Well: Oil Well	Gas Well Other		001
2. Name of Operator En	erVest Operating, LLC /	JUN 0 8 2015	9. OGRID Number 143199
3. Address of Operator			10. Pool name or Wildcat
	in, Ste. 800, Houston, TX 77002	RECEIVED	Tulk; Wolfcamp
4. Well Location	1650 fact from the South	line and 660	O foot from the West line
Unit Letter L : Section 10	1650 feet from the South Township 15S Range	32E NMP	
Section 10	11. Elevation (Show whether Di		
	· ·	6' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
E-PERMITTING <swd injection=""> SUBSEQUENT REPORT OF:</swd>			
E-PERIVITING SAVID REMEDIAL WORK ALTERING CASING			
COMMENCE DRILLING OPNS. PANDA			
CSNG CHECK CASING/CEMENT JOB			
INT TO PA P&A NI			
OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
6/01/15 AUDIT			
5/01/15MIRU 5/06/15RIH Tag @ 9750' - loaded hole w/ 220 bbls brine mixed w/ 55 sxs mud, spot 25sx cmt @ 9750'. PUH to 6964' spot 25sx cmt.			
5/07/15Loaded hole. Spot 25sx cmt @ 4178' - Tag @ 3950'. PUH to 2400' perf, loaded hole, set pkr @ 2200' pressured up 1500 psi.			
OCD ok'd to drop to 24			set pkr @ 1100', broke circ, sqz 25 sxs @ 800
psi. 5/00/15 PM Too @ 1250' Pout @ 492' set why @ 64' set rote 11/ PPM seg 40 eye emt. Tog @ 225' Pout @ 60' sire 20 eye emt to			
5/08/15RIH Tag @ 1250'. Perf @ 482', set pkr @ 64', est rate 1½ BPM, sqz 40 sxs cmt - Tag @ 325'. Perf @ 60' - circ 20 sxs cmt to surface. RDMO.			
Court Date:	Dia Dalaga I	Data:	
Spud Date:	Rig Release I	Jaie	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	.		
SIGNATURE	TITLE	P&A Tech	DATE 5/11/15
	,		
Type or print name Greg Bryant E-mail address: PHONE: 432-563-3355			
For State Use Only			
APPROVED BY: MULLIPLOWN TITLE DIST. Supervision DATE 6/8/2015			
Conditions of Approval (If an 1):			