Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103	
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources			Revised August 1, 201	
1625 N. French Dr., Hobbs, NM 88240	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL AP	_	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			5 Indicate	30-025-27425 / Type of Lease	
District III – (505) 334-6178			STA		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460				l & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-1398-5		
	ICES AND REPORTS ON W	VELLS		ame or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			East Vacuum	n GB-SA Unit	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
1 Type of Well: Oil Well X Gas Well C Other			8. Well Nu	8. Well Number ₀₀₂	
2. Name of Operator ConocoPhillips Company JUN 1 0 2015			9. OGRID	9. OGRID Number 217817	
3. Address of Operator P. O. Box 51810			10. Pool na	10. Pool name or Wildcat	
Midland, 7	TX 79710	RECEIVED	Vacuum; Gl	3-SA	
4. Well Location					
Unit Letter I :	1730feet from the So	uth line and 6	<u>660</u> f	eet from the Eastline	
Section 21	Township 17S	Range 35E	NMPM	County Lea	
	11. Elevation (Show wheth 3943' GR	ner DR, RKB, RT, GR, o	etc.)		
	CHANGE PLANS	SU REMEDIAL W COMMENCE	JBSEQUEN' ORK DRILLING OPNS	T REPORT OF: ☐ ALTERING CASING ☐	
OTHER:	[OTHER: prep	wellbore for P&.	Α 🗆	
13. Describe proposed or com	ork). SEE RULE 19.15.7.14	ate all pertinent details,	and give pertine	ent dates, including estimated da	
4/15/15 RIH & tried to pull rods from 4/15-5/11/15. Called Mark 5/12/15 Pump 150 sx Class C cm 5/13/15 RIH & tag cmt @ 3248' hole with pkr fluid. 5/14/15 NDBOP & NUWH. Bas Attached is a current wellbore sc	Whitaker w/NMOCD. It & pumped @ 1 bpm to 1200 Called report to Mark Whitakesic will return and pump cmt of	0#-2200# squeeze. ker w/NMOCD. RIH v	v/ 5 1/2" CIPB &	set @ 3216' per OCD. Circ	
Spud Date:	Rig Rele	ease Date:			

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE <u>06/05/2015</u>

Type or print name Rhonda Rogers

E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

Conditions of Approval (if any)

ConocoPhillips

Schematic - Current

EAST VACUUM GB-SA UNIT 2109-002 District Field Name API / UWI County State/Province PERMIAN CONVENTIONAL VACUUM 300252742500 LEA **NEW MEXICO** Surface Legal Location East/West Distance (ft) **Original Spud Date** East/West Reference North/South Distance (ft) North/South Reference 10/17/1981 Sec. 21, T-17S, R-35E 660.00 E 1,730.00 \$ VERTICAL - MAIN HOLE, 6/5/2015 8:57:01 AM MD (ftKB) Vertical schematic (actual) -5.9 0.0 9.8 Casing Joints; 10.0-350.0; 340.00; 8 5/8; 8.097; 1-1 350.1 Casing Joints; 10.0-4,800.0; 4,790.00; 5 1/2; 4.892; 2-1 3,215.9 3,217.8 3,299.9 3,359.9 3,372.0 3,380.9 3,381.2 Tubing; 3,381.3-3,621.3; 240.00; 2 3/8; 1.995; 8-1 3,621.4 Tubing; 3,621.3-3,875.3; 254.00; 2 3/8; 1.995; 8-2 3,772.0 3,774.0 3,824.1 3,826.1 3,875.3 Tubing TK-99; 3,875.3-3,908.3; 33.00; 2 3/8; 1.995; 8-3 3,900.9 3,908.1 Anchor 5 1/2; 3,908.3-3,911.3; 3.00; 4 1/2; 1.995; 8-4 3,911.4 Pump Seating Nipple; 3,911.3-3,912.4; 1.10; 2 7/8; 2.280; 8-5 3,912.4 3,913.1 3,914.0 4,181.1 4,517.1 Perforated; 4,517.0-4,523.0; 8/31/1982 4,523.0 4,533.1 Perforated; 4,533.0-4,548.0; 8/31/1982 4,547.9 4,553.1 Perforated; 4,553.0-4,583.0; 8/31/1982 4,583.0 4,589.9 4,609.9 Perforated; 4,610.0-4,620.0; 8/31/1982 4,620.1 4,650.9 4,662.1 4,799.9 Report Printed: 6/5/2015 Page 1/1