

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02272
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 857948
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 23H
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH RD., MIDLAND, TX 79705	
4. Well Location Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line Section 2 Township 18-S Range 34-E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: INTENT TO TEMPORARILY ABANDON ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THIS WELL WENT DOWN FOR AN ESP FAILURE AND IS CURRENTLY UNECONOMICAL TO RETURN TO PRODUCTION.

THE INTENDED PROCEDURE IS AS FOLLOWS:

MIRU PU, ND WH, NU BOP.

RU SPOOLER, POOH W/ESP AND EQUIPMENT.

RIH W/BIT TO +/- 4167' (TOP OF WINDOW) TO VERIFY CSG. IS FREE OF OBSTRUCTIONS.

RIH W/5-1/2" CIBP AND SET @ +/-4115' (~50' ABOVE TOP OF WINDOW), DUMP 20' OF CMT. ON CIBP

RUN PRE-MIT.

IF WELL LEAKS OFF, TIH W/RBP AND PKR., ISOLATE LEAKS AND SQZ. AS NECESSARY.

NOTIFY NMOCD. CHART TEST TO 500 PSI FOR 30 MINUTES.

RDMO PU.

PLEASE FIND ATTACHED WELLBORE DIAGRAMS.

Spud Date:

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brentz Britton

TITLE

Vacuum Petroleum Engineer

DATE 06/11/2015

Type or print name

Brentz Britton

E-mail address:

brentz.britton@chevron.com

PHONE: 432-250-4079

For State Use Only

APPROVED BY:

Malay Brown

TITLE

Dist Supervisor

DATE

6/11/2015

Conditions of Approval (if any):

JUN 11 2015

VGSAU 23H Current Wellbore Diagram

Created: _____ By: _____
 Updated: _____ By: _____
 Lease: Vacuum Grayburg San Andres
 Field: Vacuum Grayburg San Andres
 Surf. Loc.: 1,980' FSL & 1,980' FEL
 Bot. Loc.: 2,061' FSL & 4,377' FEL
 County: Lea St.: NM
 Status: Active Oil Well

Well #: 23H St. Lse: 857948
 API: 30-025-02272
 Unit Ltr.: J Section: 2
 TSHP/Rng: S-18 E-34
 Unit Ltr.: L Section: 2
 TSHP/Rng: S-18 E-34
 Directions: Buckeye, NM
 Chevno: _____

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 32#
 Depth: 1,644'
 Sxs Cmt: 265
 Circulate: Yes
 TOC: Surface
 Hole Size: 10"

KB: _____
 DF: 4,017'
 GL: 4,007'
 Ini. Spud: 10/28/40
 Ini. Comp.: 11/26/40

Production Casing

Size: 5 1/2"
 Wt., Grd.: 15#
 Depth: 4,206'
 Sxs Cmt: 200
 Circulate: Yes
 TOC: Surface
 Hole Size: 6 3/4"

Open Hole

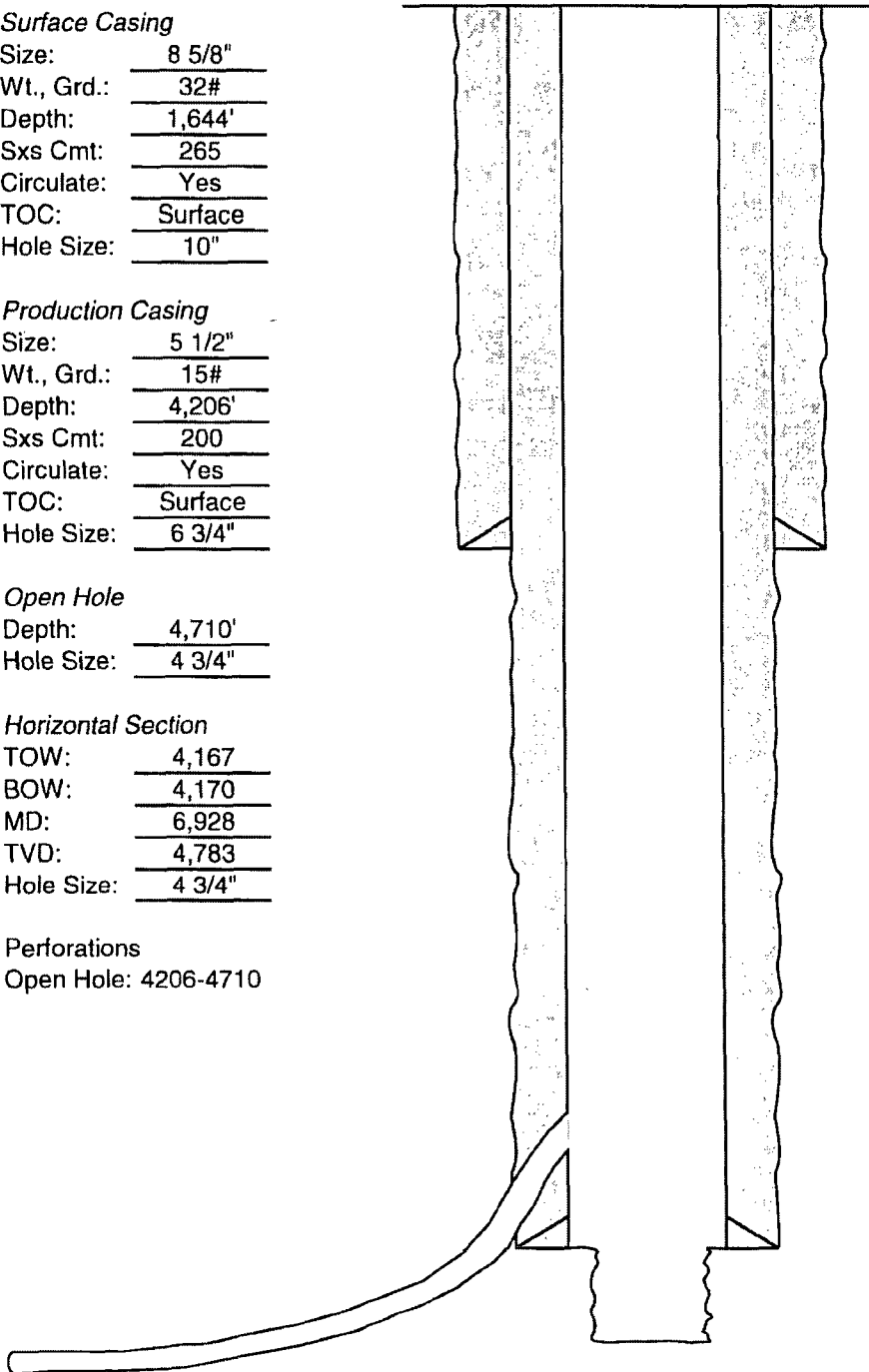
Depth: 4,710'
 Hole Size: 4 3/4"

Horizontal Section

TOW: 4,167
 BOW: 4,170
 MD: 6,928
 TVD: 4,783
 Hole Size: 4 3/4"

Perforations

Open Hole: 4206-4710



PBTD: 4,708
 TD: 4,712

VGSAU 23H Proposed Wellbore Diagram

Created: _____ By: _____
 Updated: _____ By: _____
 Lease: Vacuum Grayburg San Andres
 Field: Vacuum Grayburg San Andres
 Surf. Loc.: 1,980' FSL & 1,980' FEL
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 TSHP/Rng: S-18 E-34
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 Chevno: _____

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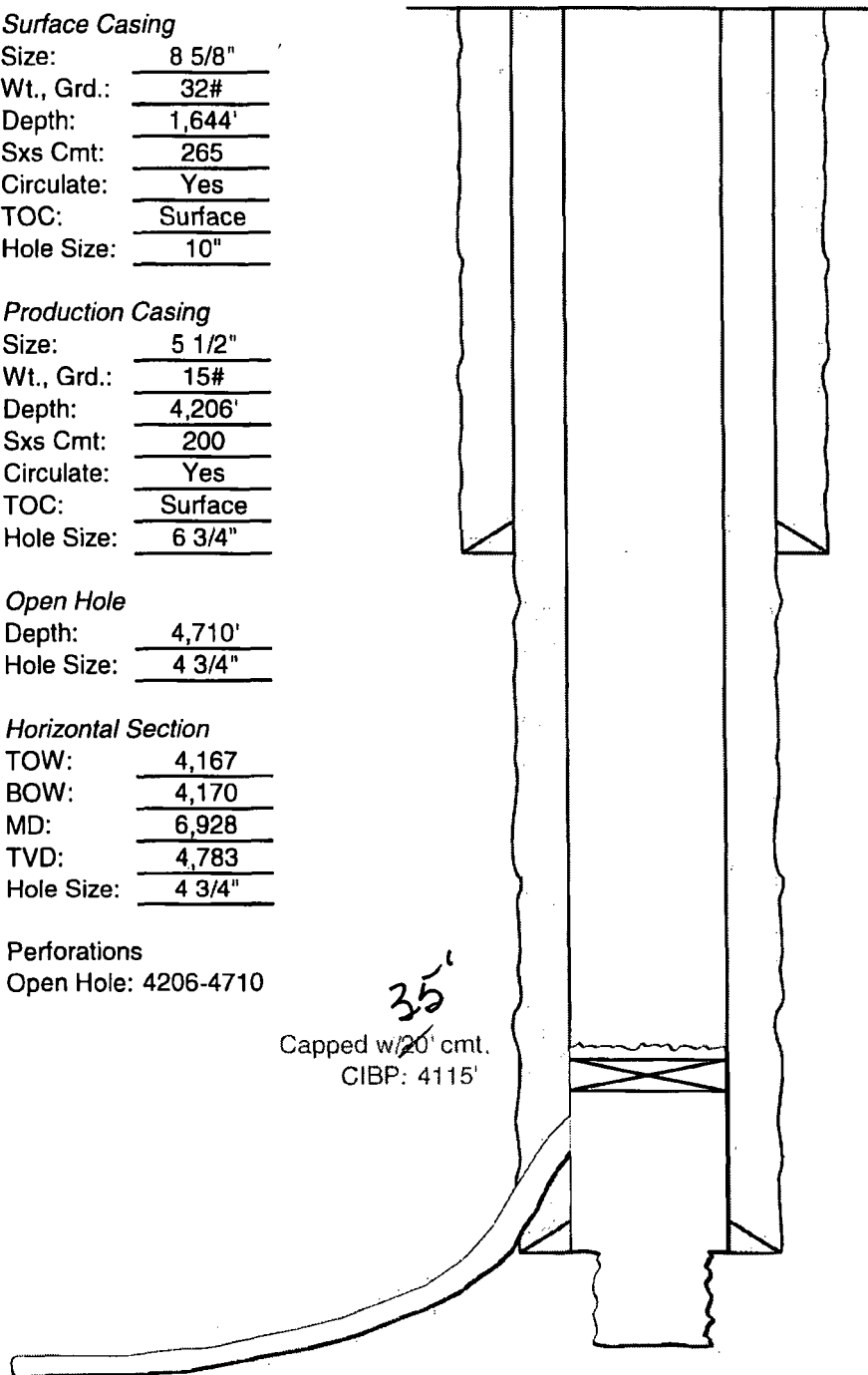
Horizontal Section

TOW: 4,167
 BOW: 4,170
 MD: 6,928
 TVD: 4,783
 Hole Size: 4 3/4"

Perforations

Open Hole: 4206-4710

35'
 Capped w/20' cmt.
 CIBP: 4115'



PBTD: 4,708
 TD: 4,712