

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31385
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator COG Operating LLC		6. State Oil & Gas Lease No. V-3427
3. Address of Operator 2208 West Main Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Comanche "17" State
4. Well Location Unit Letter G : 1880 feet from the N line and 1980 feet from the E line Section 17 Township 21S Range 33E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3792 GL		9. OGRID Number
		10. Pool name or Wildcat Hat Mesa- Morrow Gas

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	RECONVERSION ☐	RBDMS ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	RETURN TO ☐	TA ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CSNG ☐	CHG LOC ☐
DOWNHOLE COMMINGLE ☐		INT TO P&A ☒ P&A NR ☐ P&A R ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 14000'. Circulate hole w/ mud laden fluid. Spot 25 sx class H cement on top of CIBP 14000-13900.
2. Spot 25 sx Class H cement @ 12000-11000.
3. Spot 25 sx class H cement @ ~~9023-8923~~ (DV tool) **9073-8973 WOC & TAG**
4. Spot 25 sx class C cement @ 5480-5380. (9 5/8 shoe) **SPOT 25 SXS CMT @ 7100'.**
5. Spot 25 sx class C cement @ 3860-3760. (13 3/8 shoe) **WOC & TAG.**
6. Spot 25 sx class C cement @ 1700-1600. (Salt)
7. Spot 25 sx class C cement @ 555-455. (20 shoe) **WOC & TAG.**
8. Spot 25 sx class C cement @ 100-surface.
9. Cut off wellhead and weld on Dry Hole Marker.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bernie Montgomery TITLE Agent DATE 6-11-15

Type or print name Bernie Montgomery E-mail address: bernie.bcm@montgomeryandassociates.com PHONE: 432-580-7161
For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 6/11/2015
Conditions of Approval (if any):

JUN 12 2015

mm

API 30-025-31385

Comanche 17 State #1

G - Sec 17-T21S-R33E
Lea County, NMSpud. Nov. 4, 1991
Completed. Jan. 16, 1992
Hot Mesa, MorrowGL = 3792'
KB = 3808.5'
DF = 3807.5'Cement:

- 750 SX, 1.32 ft³/SX
Surface, Circulated
- 2000 SX, 2.32 ft³/SX
+ 250 SX, 1.32 ft³/SX
Intermediate, Circ.
- 350 SX, 1.97 ft³/SX
215 SX, 1.32 ft³/SX
9 5/8" intermed., circ.

Cmt fell back

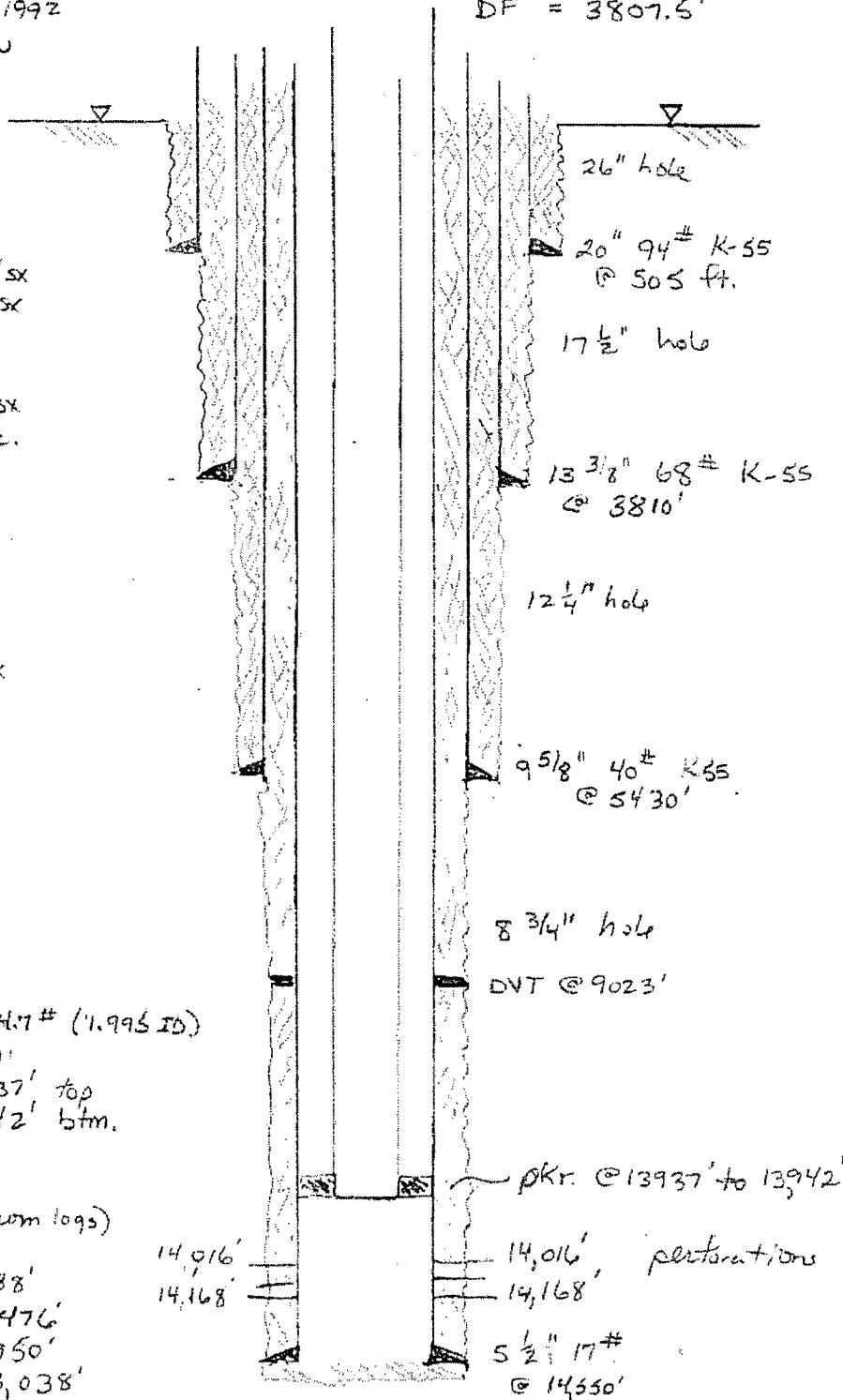
20" + 13 3/8"
35 SX.

- 350 SX, 1.97 ft³/SX
215 SX, 1.32 ft³/SX
long string

- 1400 SX, 1.26 ft³/SX
Stage 1
- 1700 SX, 1.26 ft³/SX
Stage 2

Tbg. + packer3(435) jts. 2 3/8" 4.7# (1.995 ID)
@ 13937'packer set @ 13937' top
13,942' btm.Formation Tops: (from logs)

1st B.S. Sand @ 9888'
2nd B.S. sand @ 10,476'
Wolfcamp @ 11,950'
Top Strawn @ 13,038'
Atoka @ 13,254'
Morrow @ 13,420'
Morrow "B" sand @ 13,698'
Morrow "C" sand @ 14,296'

32.48094425
-103.5925003407

API 30-025-31385

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Lea County, NM

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Cmt fell back

20" @ 13318'

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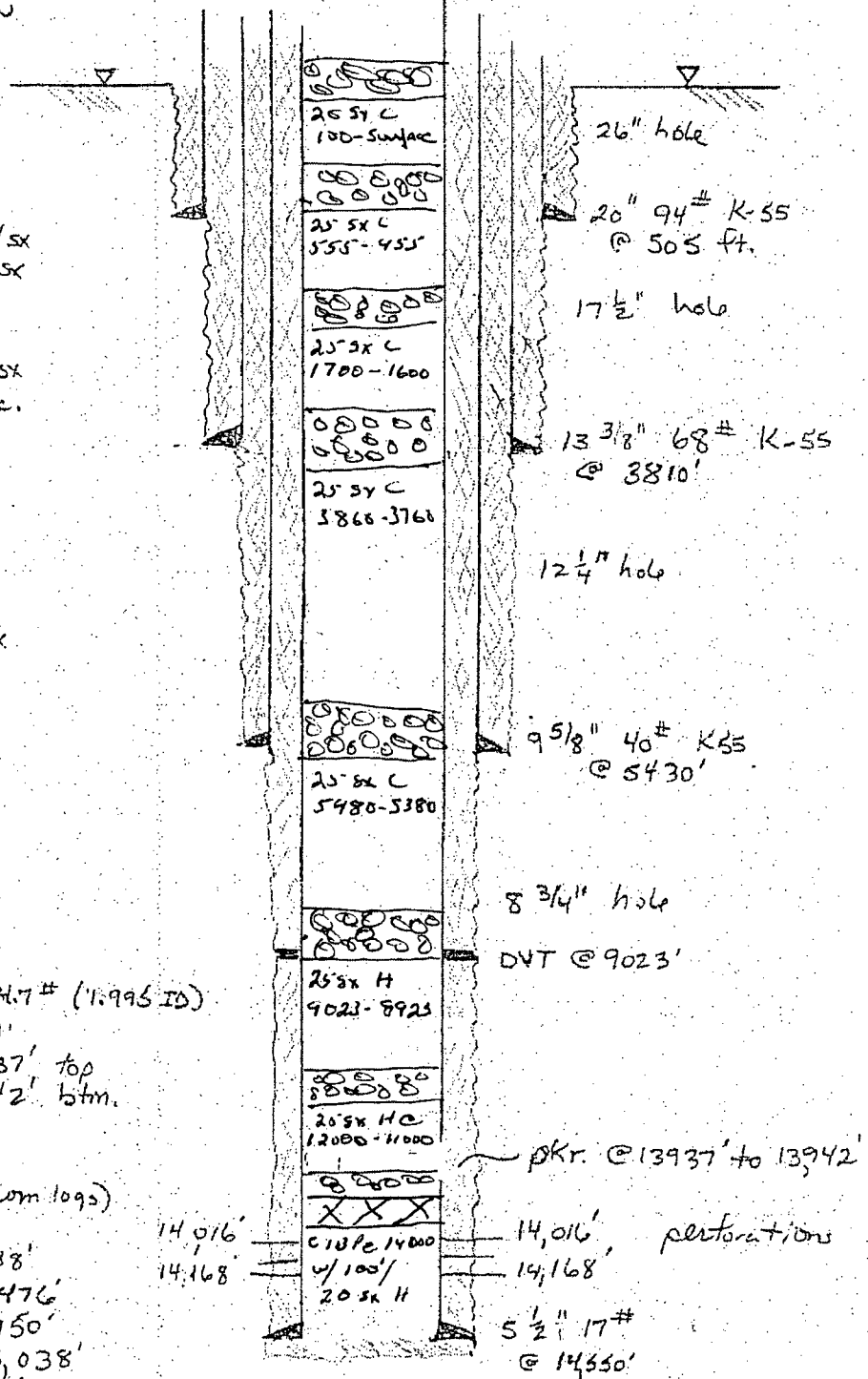
Tbg. & packer

3 (435) jts. 2 3/8" 4.7 # (1.995 ID)

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S. Lint
COC operating LLC
June 9, 2015