

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-37676
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-7528
7. Lease Name or Unit Agreement Name State 31
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat Garrett Drinkard

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Texland Petroleum-Hobbs, LLC

3. Address of Operator  
777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location  
 Unit Letter L: 2297 feet from the South line and 990 feet from the West line  
 Section 31 Township 16S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3747'

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

HOBBS OCD  
 JUN 11 2015  
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data.

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL

OTHER: \_\_\_\_\_

**E-PERMITTING <SWD INJECTION>**  
 CONVERSION \_\_\_\_\_ RBDMS \_\_\_\_\_  
 RETURN TO \_\_\_\_\_ TA \_\_\_\_\_  
 CSNG \_\_\_\_\_ CHG LOC \_\_\_\_\_  
 INT TO P&M P&A NR \_\_\_\_\_ P&A R \_\_\_\_\_  
 OTI \_\_\_\_\_

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs proposes to plug and abandon as follows:

- Existing CIBP @ 4200' w/2 sks Cl "C" cmt plug
- Circ 9.5# salt gel mud between plug
- Spot 25 sk plug @ 3290' - 3390'
- Spot 25 sk plug @ 2142' - 2242', plug will be tagged
- Spot 45 sk plug @ 400' to surface, install dry hole marker

- DRILL OUT CMT & CIBP @ 4200'.  
 - SPOT 25 SK PLUG @ 6659'. RE SET CIBP @ 4200'. CAP W/25 SKS CMT.

**The Oil Conservation Division  
 MUST BE NOTIFIED 24 Hours  
 Prior to the beginning of operations**

Present and Proposed Well bore schematics are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 6/10/15

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395

**For State Use Only**

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 6/11/2015  
 Conditions of Approval (if any) \_\_\_\_\_

JUN 12 2015

jm

**STATE 31 #1**  
Present Wellbore Schematic

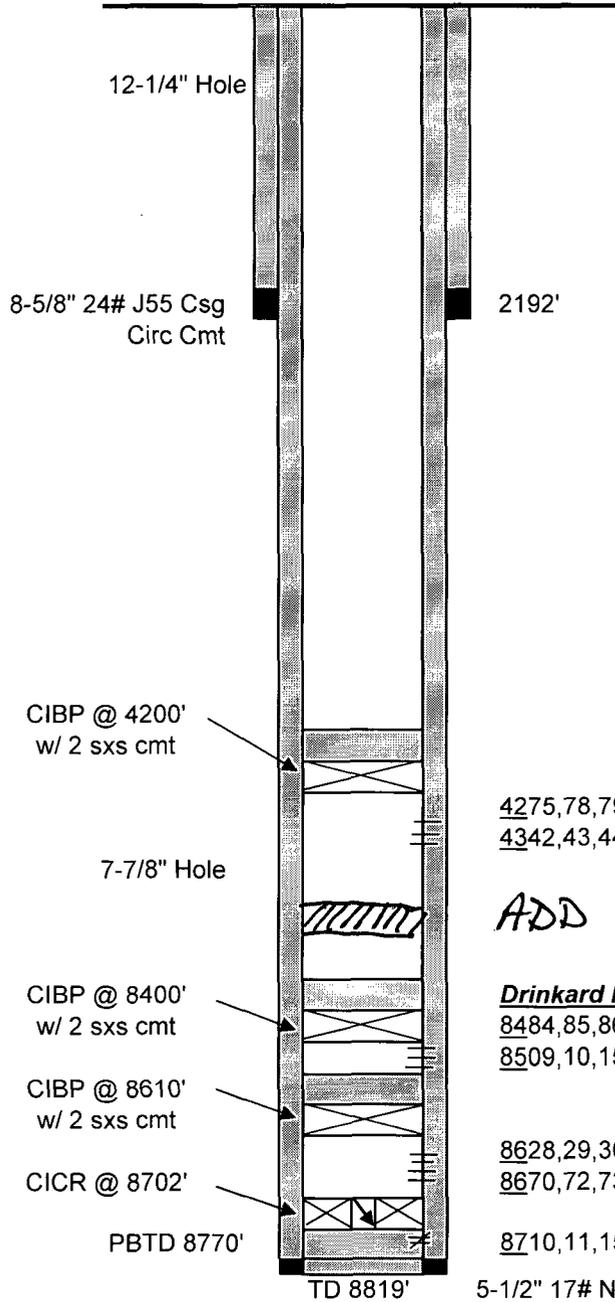
Dr'd 2/2006

TA'd 5/2006

KB: 3758'

GL: 3747'

Z: 11' AGL



2192'

8-5/8" 24# J55 Csg  
Circ Cmt

CIBP @ 4200'  
w/ 2 sxs cmt

4275,78,79,80,81,82,83,84,85,86,87,88  
 4342,43,44,45 (2 spf / 32 holes)

7-7/8" Hole

*ADD 25 sxs cmt @ 6659'*

CIBP @ 8400'  
w/ 2 sxs cmt

Drinkard Perfs  
 8484,85,86,89,93,95,96 (2 spf / 34 holes)  
 8509,10,15,16,19,20,27,28,29,44

CIBP @ 8610'  
w/ 2 sxs cmt

8628,29,30,34,35,46,60,61,62,63,64,67,68,69 (1 jspf / 29 holes)  
 8670,72,73,74,75,76,77,80,81,82,83,86,87,88,89

CICR @ 8702'

8710,11,15,17,22,23,32,33 (2 jspf / 16 holes)

PBDT 8770'

TD 8819'

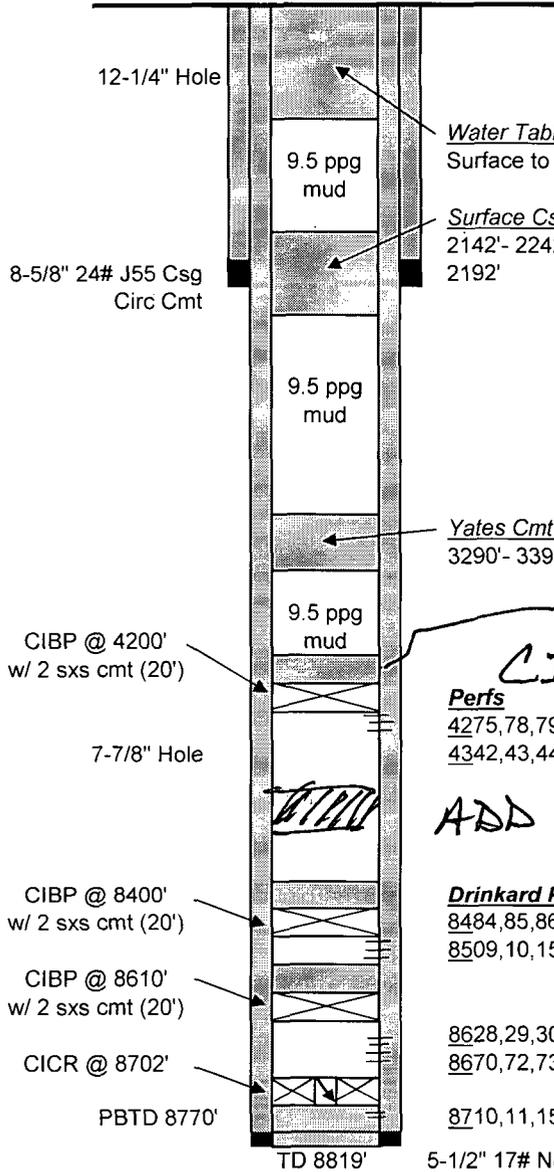
5-1/2" 17# N80 LTC Csg  
Circ cmt

G.Mendenhall  
6/8/2015

**STATE 31 #1**  
*Proposed P&A Schematic*

Dr'l'd 2/2006  
 TA'd 5/2006

KB: 3758'  
 GL: 3747'  
 Z: 11' AGL



Plug Summary		
Surface - 400'	45 sxs	
2142'- 2242'	25 sxs	Tag
3290'- 3390'	25 sxs	
CIBP @ 4200'	2 sxs	Existing
CIBP @ 8400'	2 sxs	Existing
CIBP @ 8610'	2 sxs	Existing
CICR @ 8702'	25 sxs	Existing

*CAP w/ 25 sxs CMT.  
 CIBP @ 4200*

**Perfs**  
 4275, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88  
 4342, 43, 44, 45 (2 spf / 32 holes)

*ADD 25 SXS CMT @ 6659'*

**Drinkard Perfs**  
 8484, 85, 86, 89, 93, 95, 96 (2 spf / 34 holes)  
 8509, 10, 15, 16, 19, 20, 27, 28, 29, 44

8628, 29, 30, 34, 35, 46, 60, 61, 62, 63, 64, 67, 68, 69 (1 jspf / 29 holes)  
 8670, 72, 73, 74, 75, 76, 77, 80, 81, 82, 83, 86, 87, 88, 89

8710, 11, 15, 17, 22, 23, 32, 33 (2 jspf / 16 holes)

G.Mendenhall  
 6/8/2015