UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

6 1	6" Y 3"			
y)P	De.
		-		
-		·	-	

FORM APPROVED 135 010

	OMB	NU.	. 10	JU4-	UΙ
	Expire	es: Jı	ıly	31,	20
se Seri	al No				

5.	Lease Serial No.
	NMLC059001

SUNDRY NOTICES AND REPORTS ON WELLS	**
Do not use this form for proposals to drill or to re-enter an	
shandoned well. Use form 3160-3 (APD) for such proposals	

SUBMIT IN TRIPLICATE - Other instructions on reverse side. HOBBS OCD

6.	If Indian, Allottee or Tribe Name

SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side.	HOBBS OCD	7. If Unit or CA/Agree 8920003410	ement, Namé and/or	No.
Type of Well Oil Well	er		IUN 1 0 201	8. Well Name and No. MCA UNIT 412	. ,	
Name of Operator CONOCOPHILLIPS COMPAN	Contact: RF	HONDA ROGERS ocophillips.com	HIM A AL CO.	9. API Well No. 30-025-38980-0	0-S1	
3a. Address		b. Phone No. (include area Ph: 432-688-9174	cod (DECEIVED	10. Field and Pool, or UNKNOWN	Exploratory	
MIDLAND, TX 79710			, <u></u>		··	
4. Location of Well (Footage, Sec., T.				11. County or Parish, a		
Sec 33 T17S R32E NWNE 10	FNL 2150FEL			LEA COUNTY, I	NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO II	NDICATE NATURE	OF NOTICE, RE	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION		·	
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Producti	on (Start/Resume)	☐ Water Shut-C)ff
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ntion .	■ Well Integrity	ý
Subsequent Report	□ Casing Repair	■ New Construction			Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abando	•	arily Abandon		•
13. Describe Proposed or Completed Ope	Convert to Injection	☐ Plug Back	☐ Water D		_	
following completion of the involved testing has been completed. Final Ab determined that the site is ready for final 10/13/14 SICP @ 1450# SITP 10/16/14 RIH & set RBP @ 38 10/17/14 Spot 14 bbls cmt. 10/20/14 RIH & tag cmt @ 301 10/22/14 SICP 1950# & SITP cmt & reverse out 11.5 bbls of 10/23/14 TIH w/bit & DO 2' cm 10/27/14 SICP 2100# & SITP 10/29/14 RIH w/2nd RBP & set 10/31/14 RDMO leave well shu Attached is a current wellbore.	andonment Notices shall be filed on all inspection.) @ 750#, Isolated leak in 5 123' & spot 15' sand on top of 1950#. TIH w/CICR & set @ cmt. t & retainer, circ clean. 2200# t @ 3506'. ut-in to evaluate. Schematic.	nly after all requirements, in I/2" csg @ 3604' to 36 f RBP. an. 9 3562, sting into & pure the street of the stree	ncluding reclamation 69' . mp 85 sx class C	, have been completed, a	1-4 shall be filed once nd the operator has	e
, , ,	Electronic Submission #291; For CONOCOPHI nmitted to AFMSS for proces	LLIPS COMPÅNY, sent sing by LINDA JIMENEZ	to the Hobbs Z on 05/08/2015 (1	•	Ket	
Signature (Electronic St				PTED FOR R	ECORD	
	THIS SPACE FOR	FEDERAL OR STA	TE OFFICE US	E. ·		
				JUN 6 2015		
Approved By	Assessed a field and a field a	Title		2411 0 2310	Date	
onditions of approval, if any, are attached artify that the applicant holds legal or equi hich would entitle the applicant to conduc	table title to those rights in the sub		BUREA	U OF LAND MANA	GEMENT	
tle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a crimatements or representations as to a	ne for any person knowingly ny matter within its jurisdic	and willfully to mal			

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Schematic - Current

MCA 412

District API / UWI County State/Province PERMIAN CONVENTIONAL MALJAMAR 3002538980 LEA **NEW MEXICO** Surface Legal Location Original Spud Date East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference 10/4/2008 2,150.00 FEL Section 33, Township 10.00 FNL 17S, Range 32E, UL B VERTICAL - Sidetrack 1, 2/10/2015 4:17:38 PM MD (ftKB) TVD (ftKB) Incl (°) Vertical schematic (actual) 0.0 13.1 80.1 881.6 899.9 926.8 970.1 1,780.2 3,330.1 3,480.3 3,534.1 CIBP; 4 3/4; 3,560.0-3,564.0 3,564.0 3,747.4 3,808.1 3,830.1 Perforated; 3,937.0-3,945.0; 3,937.0 11/11/2008 Perforated; 3,951.0-3,963.0; 3,951.1 11/11/2008 Perforated; 3,977.0-3,990.0; 3,977.0 11/11/2008 Perforated; 3,996.0-4,002.0; 3,996.1 11/11/2008 4,002.3 4,055.1 4,075.1 Perforated; 4,075.0-4,091.0; 11/11/2008 4,084.3 Perforated; 4,102.0-4,124.0; 4.102.0 11/11/2008 Perforated; 4,139.0-4,160.0; 4,139.1 11/11/2008 4,169.9 4,186.4 4,203.1 4,294.9 4,296.6 4,339.9 4,359.9 Report Printed: 2/10/2015 Page 1/1

Order of Authorized Officer

Conoco Phillips MCA Unit - 412, API 3002538980 T17S-R32E, Sec 33, 10FNL & 2150FEL June 02, 2015

This well's recorded activity appears to have been inactive/shut-in for more than 30 days without authorization. An inactive/shut-in well bore is a non-producing completion that is capable of "beneficial use" i.e. production in **paying quantities** or of service use for more than 30 days without authorization. BLM compliance requires an inactive/shut-in well to be converted to temporary or permanent abandonment. A notice of intent Form 3160-5 for that conversion should be filed.

Temporary abandonment status will be granted only after justification of impending "beneficial use", the well has been plugged back per Onshore Order #2.III.G. and N.M.O.C.D. plugging guidelines, and has passed a mechanical integrity test.

Consider the beneficial use prospects and the wellbore integrity of this well. Submit your plan for BLM approval on BLM Form 3160-5 notice of intent via BLM's Well Information System; https://www.blm.gov/wispermits/wis/SP (email pswartz@blm.gov for operator setup instructions).

As the current operator you are required to: **Prove the production casing integrity from no** more than 100 feet above the perforations or open hole with a documented minimum pressure test of 500psig for 30 minutes, <u>and</u> return the well to production or beneficial use on or before 08/02/2015.

Document the pressure test on a one hour full rotation calibrated (within 6 months) recorder chart registering within 25 to 85 per cent of its full range. Greater than 10% pressure leakoff will be viewed as a failed MIT. Verify all annular casing vents are plumbed to surface and those valves open to the surface during this pressure test. Pressure leakoff will be evaluated site specifically and may restrict continued operation approval. Twenty four hours before the test contact BLM to witness; 575-393-3612 Lea Co as work begins. Procedures are to be witnessed. If no answer, leave a voice mail with the API#, workover purpose, and a call back phone number. Note the contact, time, & date in your subsequent report.

Should the mechanical integrity test fail or <u>not be conducted</u> submit a procedure to plug and abandon the well for BLM approval.

Submit a subsequent Sundry Form 3160-5 relating the dated daily wellbore and MIT activities.

References: 43 CFR 3162.1(a), 43 CFR 3162.3-2, 43 CFR 3162.3-4, 43 CFR 3162.4-1, Onshore Oil and Gas Order #1.X., & Onshore Oil and Gas Order #2.III.G.

Use of Form 3160-5 "Sundry Notices and Reports on Wells"

§ 43 CFR 3162.3-2 Subsequent Well Operations.

- a) A proposal for further well operations shall be submitted by the operator on Form 3160–5 for approval by the authorized officer prior to commencing operations to redrill, deepen, **perform casing repairs**, plug-back, **alter casing**, perform nonroutine fracturing jobs, recomplete in a different interval, perform water shut off, commingling production between intervals and/or conversion to injection. If there is additional surface disturbance, the proposal shall include a surface use plan of operations. A subsequent report on these operations also will be filed on Form 3160–5. The authorized officer may prescribe that each proposal contain all or a portion of the information set forth in §3162.3–1 of this title.
- (b) Unless additional surface disturbance is involved and if the operations conform to the standard of prudent operating practice, prior approval is not required for routine fracturing or acidizing jobs, or recompletion in the same interval; however, a subsequent report on these operations must be filed on Form 3160–5.
- (c) No prior approval or a subsequent report is required for well cleanout work, routine well maintenance, or bottom hole pressure surveys.

[47 FR 47765, Oct. 27, 1982. Redesigned and amended at 48 FR 36583–36586, Aug. 12, 1983, further amended at 52 FR 5391, Feb. 20, 1987; 53 FR 17363, May 16, 1988; 53 FR 22847, June 17, 1988]

§ 43 CFR 3160.0-9 (c)(1) Information collection.

(c)(1) The information collection requirements contained in part 3160 have been approved by the Office of Management and Budget under 44 U.S.C. 3507 and assigned the following Clearance Numbers:

Operating Forms

Form No.	Name and filing date	OMB No.
3160-3	Application for Permit to Drill, Deepen, or Plug Back—Filed 30 days prior to planned action	1004–0136
3160–4	With Completion of Recompletion Report and Log—Due 30 days after well completion	1004–0137
3160-5	Sundry Notice and Reports on Wells—Subsequent report due 30 days after operations completed	1004–0135

The information will be used to manage Federal and Indian oil and gas leases. It will be used to allow evaluation of the technical, safety, and environmental factors involved with drilling and producing oil and gas on Federal and Indian

oil and gas leases. Response is mandatory only if the operator elects to initiate drilling, completion, or subsequent operations on an oil and gas well, in accordance with 30 U.S.C. 181 et seq.

§ 3162.4-1 (c) Well records and reports.

Not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160–5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed.

NM Fed Regs & Forms - http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html