

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-11022
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mattix Unit
8. Well Number 173
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix 7E and 6B
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3328

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator  
OXY USA WTP Limited Partnership

3. Address of Operator  
P.O. Box 50250 Midland, TX 79710

4. Well Location  
Unit Letter K : 1980 feet from the South line and 1916 feet from the West line  
Section 6 Township 24S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3328

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <u>MIT</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for procedure.

Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE

Sr. Regulatory Advisor

DATE

6/10/15

Type or print name

David Stewart

E-mail address:

david\_stewart@oxy.com

PHONE:

432-685-5717

For State Use Only

APPROVED BY:

Mark Brown

TITLE

Dist Supervisor

DATE

6/15/2015

Conditions of Approval (if any):

JUN 16 2015

MM



Myers Langlie Mattix Unit #173 – 30-025-11022

1. Check location for hazardous conditions. Turn off injection and relieve tubing pressure.
2. RU WO Rig. ND WH. NU BOP.
3. Release packer & POOH w/ tubing & packer. LD packer.
4. RIH w/ packer & retrievable BP.
5. Set BP @ 3338'. PU hole & set packer @ 1669'.
6. RU pump truck and pressure test the following. Test to 500 psi and hold for 5-10 mins on each.
  - a) Tubing & casing from ~1669'-3338'
  - b) Annulus (casing from surface--~1669')
  - c) If leak is detected, locate and isolate leak. Discuss with RMT plans forward.
7. Release packer & RIH & release RBP. POOH & LD.
8. PU & RIH w/ bit and scraper.
9. Tag fill if any & CO to PBTD @ 3620'.
10. POOH w/ bit & scraper & LD.
11. Test tubing in hole & replace as necessary. Run injection string as follows: 2-3/8" duolined tubing, SS 2-3/8" nipple, 2-3/8" X 7" injection packer. Set packer @ ~3,338'
12. ND BOP. NU WH. RD WO Rig.
13. Notify BLM/NMOCD of MIT 24hrs in advance of test
14. Notify the production tech (Raul Garcia 575-602-8106 or Alex Estrella 575-390-9889) that the well is ready for MIT re-test.
15. Pressure test casing to 500 psi for 30 minutes.



OXY USA WTP LP - Current  
Myers Langlie Mattix Unit #173  
API No. 30-025-11022

12-3/4" hole @ 555'  
9-5/8" csg @ 555'  
w/ 400sx-TOC-Surf-Circ

2-3/8" tbg & pkr @ 3380'

8-3/4" hole @ 3620'  
7" csg @ 3464'  
DVT @ 1034'  
w/ 331sx - TOC-Circ-Surf

OH @ 3464-3620'

TD-3620'