

Submit 1 Copy To Appropriate District  
Office -  
District I - (505) 393-6161  
25 N. French Dr., Hobbs, NM 88240  
District II - (505) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39804
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL DRINKARD UNIT
4. Well Location Unit Letter: N 959 feet from the SOUTH line and 2519 feet from the WEST line Section 29 Township 21S Range 37E NMPM County LEA		8. Well Number 440
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat DRINKARD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER INTENT TO TA

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

CONVERSATION WAS HELD BETWEEN MAXEY BROWN, NMOC, AND PRASANNA CHANDRAN, CHEVRON, AND MR. BROWN REQUESTED THIS INTENT.

ACIBP/RBP WILL BE SET @ 6302' (100' ABOVE THE TOW) CIBP- CAP WITH 35' CMT BY WIRELINE BAILER. SET RBP/CIBP @ 3900' (50' ABOVE THE SAN ANDRES TOP) PERFORM CHARTED PRESSURE TEST FOR TA.

**DUE TO LACK OF CMT BEHIND CSG. RBP ONLY. NO CMT CAP.**

DURING THIS PROCESS WE PLAN TO USE THE CLOSED LOOP SYSTEM WITH A STEEL TANK AND HAUL TO THE REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.

Condition of Approval: notify

OCD Hobbs office 24 hours

Spud Date:

Rig Release Date:

prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE: 06/08/2015

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

JUN 16 2015

## HORIZONTAL WELL DATA SHEET

WELL NAME: Central Drinkard Unit # 440H

Formation: Drinkard

Field: Central Drinkard Unit

LOC: 959' FSL, 2519' FWL

SEC: 29

GL: 3,467'

CURRENT STATUS: Temporarily Abandoned

TOWNSHIP: 21S

COUNTY: Lea

KB to GL: 16'

API NO: 30-025-39804

RANGE: 37E

STATE: NM

DF to GL:

Chevno: MI0722

Cost Center: UCU410400

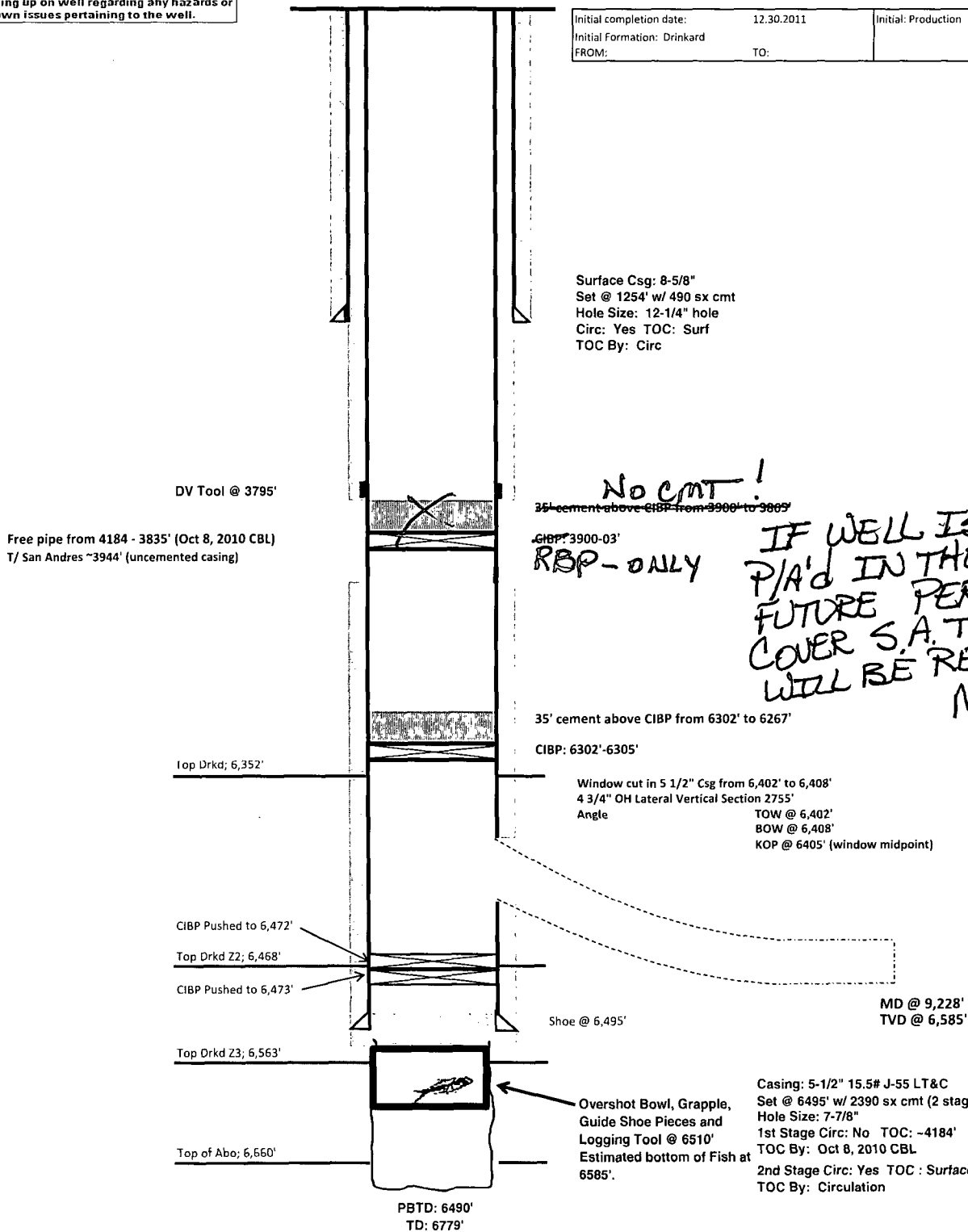
GPS: NAD27

N 32.4451598, W -103.1850348

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WFO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Current TA Status  
Wellbore Diagram

Initial completion date:	12.30.2011	Initial: Production
Initial Formation: Drinkard		
FROM:	TO:	



Updated: 6/8/2015

By: R.F. Bielenda