

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-42454
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 958
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: **HOBBS OCD**
 Oil Well Gas Well Other

2. Name of Operator: **JUN 11 2015**
 Occidental Permian Ltd.

3. Address of Operator: **RECEIVED**
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter H : 1929 feet from the North line and 741 feet from the East line
 Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3650.8' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 FULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: OTHER: Spud & Run Surface Casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

reComp Add New Well
 Cancl Well Create Pool
 E-PERMITTING New Well
 Comp P&A TA
 CSNG MB Loc Chng

Spud Date: 6/4/15 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/9/15
 Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
 APPROVED BY [Signature] TITLE Petroleum Engineer DATE 06/12/15
 Conditions of Approval (if any):

JUN 16 2015

North Hobbs G/SA Unit No. 958
API No. 30-025-42454

6/3/15 - MI X RU

6/4/15 - Spud 12-1/4" hole @ 6:30 p.m. (NMOCD notified)

6/4/15 -

6/7/15: Drill 12-1/4" surface hole to 1577'. Rig up casing crew and run 39 jts. 9-5/8", 36#, J-55, LT&C casing with 11 centralizers and set at 1577'. RU Halliburton x cement with 430 sx. Cl. C, 13.5 ppg (lead) and 200 sx. Cl.C, 14.8 ppg (tail). Circulate 48 sx. to surface. Cut off casing x weld on wellhead. Test wellhead to 1400 psi. NU BOP stack x test BOP's and related equipment to 250 psi (low) and 3000 psi (high). Test casing to 2464 psi x 30 min. RU x install MWD equipment (Note: well is being drilled with directional tools for vertical control and anti-collision measures). TIH x tag cement at 1438'. Drill out float x shoe to 1577'. Commence drilling of 8-3/4" production hole.