

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-05481 <b>0484</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <b>LATEST CORRECTIONS ARE CORRECT KE</b>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number <b>131 311 131</b>
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other WIW

2. Name of Operator  
 Occidental Permian Ltd.

3. Address of Operator  
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location  
 Unit Letter **B L** **660 2310** feet from the **NS** **South** line and **1980 1315** feet from the **EW** **West** line  
 Section **24** Township **18-S** Range **37-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3671' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 BLOWHOLE COMMINGLE   
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MI x RU pulling unit. Test tubing to 2000 psi x lost 100 psi in 10 minutes. Test casing to 600 psi x lost 50 psi in 10 minutes. ND WH x NU BOP. POOH w/injection tubing x 5" injection packer x 5" KTC hydraulic packer. Send packers in for reconditioning. RIH w/3800' kill string. Pump 75 bbls 10# brine. POOH w/kill string x RBIH with reconditioned packers (KTC hydraulic tandem packer set at 4138', Arrow-Set 1-X injection packer set at 4103') on 126 jts. 2-7/8" duoline 20 injection tubing. Test packer to 600 psi x held. Circulate well w/90 bbls 10# packer fluid. ND BOP x NU WH. Run MIT for the NMOCD - initial pressure 580 psi, final pressure 580 psi. RD pulling unit x clean location.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 6/4/15  
 Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only  
 APPROVED BY Bill Semanek TITLE Staff Manager DATE 6/12/2015  
 Conditions of Approval (if any):

JUN 16 2015 *jm*

