

JUN 04 2015

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC031670A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No. SEMU 243

9. API Well No. 30-025-42015

10. Field and Pool, or Exploratory SKAGGS, GRAYBURG

11. County or Parish, and State LEA COUNTY, NM

1. Type of Well Oil Well Gas Well Other: INJECTION

2. Name of Operator CONOCOPHILLIPS Contact: ASHLEY BERGEN E-Mail: ashley.bergen@conocophillips.com

3a. Address P.O. BOX 51810 MIDLAND, TX 79710

3b. Phone No. (include area code) Ph: 432-688-6938

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T20S R38E Mer NMP SWSE 150FSL 2341FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

\*\*Amend EC #310445\*\*

9/25/14 Ran Gamma Ray logs / 10/23/14 RIH w/ CBL 2/10/15 NU Frac stack. PT csg & frac stack 2000 psi for 2 mins, 2000 psi for 2 mins & 6730 psi for 10 mins- test good. 2/12/15 RIH w/ perf gun & shot perfs @ 3782'-3995'. Pumped 12,000 gals of 15% acid. During acid stimulation the pressure on the well was monitored and documented on the treatment plot diagram (see attachment). 2/24/15 RIH w/ 118 jts, 2 3/8", 4.7#, tbg set @ 3777' & pkr set @ 3769'. 2/25/15 ND BOP NU WH. Run MIT 560#/30 mins- test good (see attachment).

WFY-937

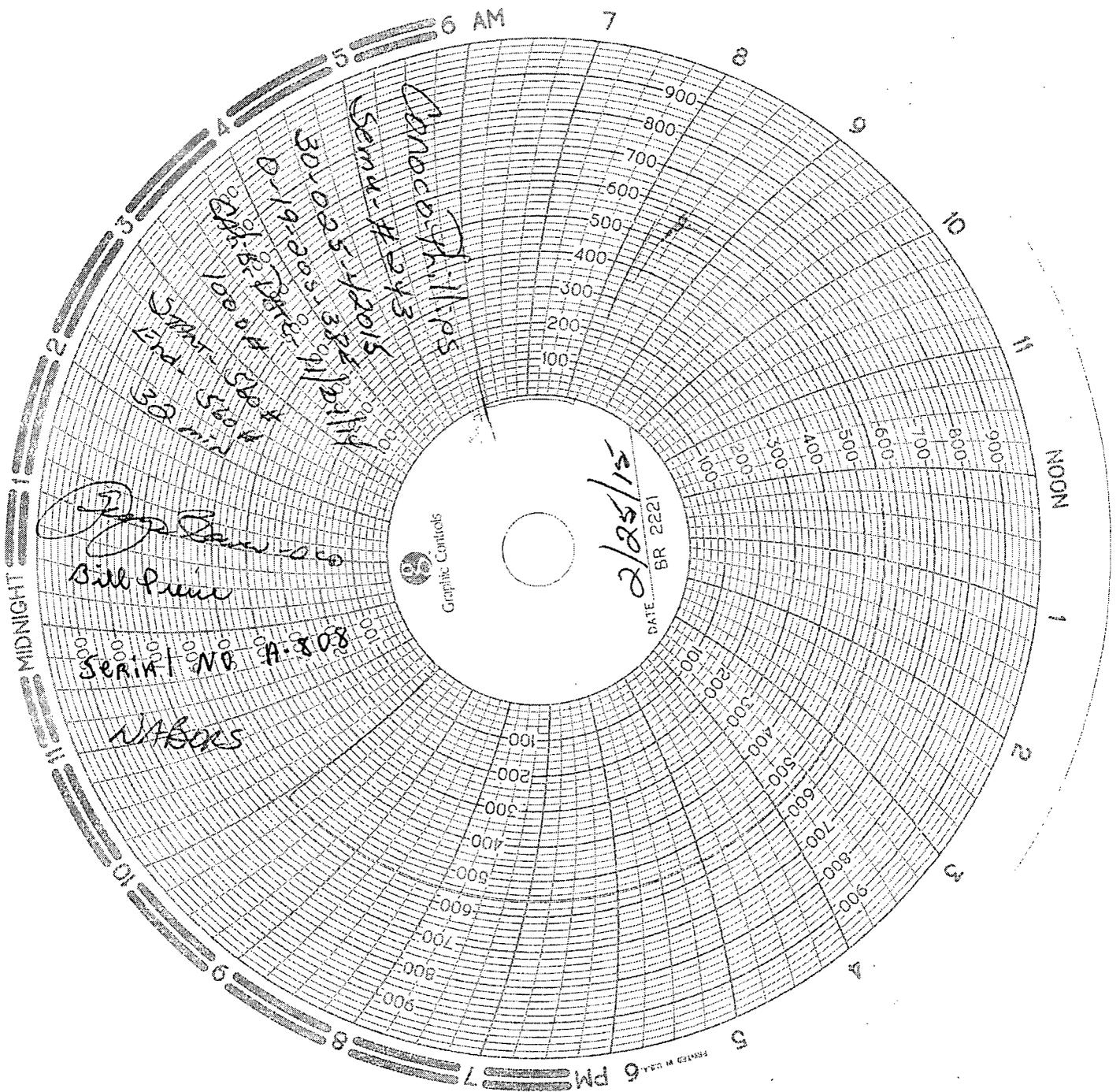
14. I hereby certify that the foregoing is true and correct. Electronic Submission #303130 verified by the BLM Well Information System For CONOCOPHILLIPS, sent to the Hobbs Name (Printed/Typed) ASHLEY BERGEN Title REGULATORY SPECIALIST Signature (Electronic Submission) Date 05/27/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

E-PERMITTING <SWD -- INJECTION> CONVERSION RBDMS RETURN TO TA INT to PA P&A NR P&A R

RATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* JUN 16 2015



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