

OCD-HOBBS

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM95642 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well Oil Well Gas Well Other: INJECTION

8. Well Name and No. TOMCAT 15 FEDERAL 03

2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: JEANETTE BARRON Email: jeanette.barron@dvn.com

9. API Well No. 30-025-35524-00-S2

3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code) Ph: 575-748-1813

10. Field and Pool, or Exploratory DIAMONDTAIL DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T23S R32E NWNW 660FNL 660FWL

11. County or Parish, and State LEA COUNTY, NM

HOBBS OCD JUN 10 2015 RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns: TYPE OF SUBMISSION, TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETED BRADEN-HEAD TESTING AT TOMCAT 15 FED 3 SWD ON 1/20/2015

See attached Order of Authorized Officer.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #291159 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by LINDA JIMENEZ on 05/04/2015 (15LJ1096SE) Name (Printed/Typed) JEANETTE BARRON Title PRODUCTION ADMIN SUPPORT Signature (Electronic Submission) Date 02/10/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD JUN 6 2015 BUREAU OF LAND MANAGEMENT CARLSBAD REVISIONS OFFICE JUN 17 2015

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

FOR RECORD ONLY

BS Oct 6/12/15 h m

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720

30-025-
 35524

State of New Mexico
 Energy, Minerals and Natural Resources Department
 Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Devon Energy Corporation</i>	API Number <i>3002541378</i>
Property Name <i>Tomcat 15 Fed</i>	Well No. <i>13 SWD</i>

Surface Location

BL - Lat <i>E</i>	Section <i>15</i>	Township <i>23S</i>	Range <i>32E</i>	Feet from <i>2310</i>	N/S Line <i>N</i>	Feet From <i>990</i>	E/W Line <i>W</i>	County <i>Lea</i>
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Well Status *660/N - 660/W*

TA'D WELL YES	NO	SHUT-IN YES	NO	INJ INJECTOR	SWD	OIL	PRODUCER GAS	DATE <i>1/20/15</i>
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OBSERVED DATA

	(A)Surface	(B)Interm1	(C)Interm2	(D)Prod Usng	(E)Tubing
Pressure	<i>10#</i>			<i>1200 #</i>	
Flow Characteristics					
Pull	Y/N	Y/N	Y/N	Y/N	CO2 ___
Steady Flow	Y/N	Y/N	Y/N	Y/N	WTR ___
Surges	Y/N	Y/N	Y/N	Y/N	GAS ___
Down to nothing	<i>Y</i>	Y/N	Y/N	Y/N	Type of fluid injected for water flood if applicable
Gas or Oil	Y/N	Y/N	Y/N	Y/N	
Water	Y/N	Y/N	Y/N	Y/N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.
Casing blowing - Possible Tubing - Casing Leak 1200 # Failed
BS 6/10/15

Signature: <i>Wesley Ryan</i>	OIL CONSERVATION DIVISION
Printed name: <i>Wesley Ryan</i>	Entered into RBEMS
Title: <i>Asst. Production Foreman</i>	Re-test:
E-mail Address: <i>wesley.ryan@dln.com</i>	
Date: <i>1/20/15</i>	Page:
Witness: <i>Bill Lawrence OGD</i>	

INSTRUCTIONS ON BACK OF THIS FORM

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Order of Authorized Officer

Devon Energy Production Co.
Tomcat - 03, API 3002535524
T23S-R32E, Sec 15, 660FNL & 660FWL
June 01, 2015

This well's recorded activity appears to have been inactive/shut-in for more than 30 days without authorization. An inactive/shut-in well bore is a non-producing completion that is capable of "beneficial use" i.e. production in paying quantities or of **service use** for more than 30 days without authorization. BLM compliance requires an inactive/shut-in well to be converted to temporary or permanent abandonment. A notice of intent Form 3160-5 for that conversion should be filed.

Temporary abandonment status will be granted only after justification of impending "beneficial use", the well has been plugged back per Onshore Order #2.III.G. and N.M.O.C.D. plugging guidelines, and has passed a mechanical integrity test.

Consider the beneficial use prospects and the wellbore integrity of this well. Submit your plan for BLM approval on BLM Form 3160-5 notice of intent via BLM's Well Information System; <https://www.blm.gov/wispermits/wis/SP> (email pswartz@blm.gov for operator setup instructions).

As the current operator you are required to: **Prove the production casing integrity from no more than 100 feet above the perforations or open hole with a documented minimum pressure test of 500psig for 30 minutes, and return the well to production or beneficial use on or before 08/01/2015.**

Document the pressure test on a one hour full rotation calibrated (within 6 months) recorder chart registering within 25 to 85 per cent of its full range. Greater than 10% pressure leakoff will be viewed as a failed MIT. **Verify all annular casing vents are plumbed to surface and those valves open to the surface during this pressure test.** Pressure leakoff will be evaluated site specifically and may restrict continued operation approval. Twenty four hours before the test contact BLM to witness; 575-393-3612 Lea Co as work begins. Procedures are to be witnessed. If no answer, leave a voice mail with the API#, workover purpose, and a call back phone number. Note the contact, time, & date in your subsequent report.

Should the mechanical integrity test fail or not be conducted submit a procedure to plug and abandon the well for BLM approval.

Submit a subsequent Sundry Form 3160-5 relating the dated daily wellbore and MIT activities.

References: 43 CFR 3162.1(a), 43 CFR 3162.3-2, 43 CFR 3162.3-4, 43 CFR 3162.4-1, Onshore Oil and Gas Order #1.X., & Onshore Oil and Gas Order #2.III.G.

Access information for use of Form 3160-5 "Sundry Notices and Reports on Wells"

NM Fed Regs & Forms - http://www.blm.gov/nm/st/en/prog/energy/oil_and_gas.html

§ 43 CFR 3162.3-2 Subsequent Well Operations.

§ 43 CFR 3160.0-9 (c)(1) Information collection.

§ 3162.4-1 (c) Well records and reports.