

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33307
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State Ridge "B" Com
8. Well Number 1
9. OGRID Number 4323
10. Pool name or Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND TEXAS 79705	
4. Well Location Unit Letter I : 2310 feet from the SOUTH line and 990 feet from the East line Section 30 Township 17S Range 35E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: INTENT TO TA WELL <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
During this process we plan to use the closed loop system with a steel tank & haul to the required disposal per the OCD Rule 19.15.17.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THIS WELL WENT DOWN FOR AN ESP FAILURE AND IS CURRENTLY UNECONOMICAL TO RETURN TO PRODUCTION.

THE INTENDED PROCEDURE IS AS FOLLOWS:

MIRU PU, ND WH, NU BOP.
RELEASE PKR. POOH W/EQUIPMENT. IF ABLE TO RELEASE PKR, THEN SET CIBP 11450.
RIH W/GAUGE RING TO VERIFY CSG IS FREE OF OBSTRUCTIONS.
RIH W/5-1/2" CIBP AND SET @ +/-11,300' DUMP 20' OF CMT. ON CIBP
RUN PRE-MIT.
IF WELL LEAKS OFF, TIH W/RBP AND PKR., ISOLATE LEAKS AND SQZ. AS NECESSARY.
NOTIFY NMAC ON CHART TEST TO 500 PSI FOR 30 MINUTES.

Set CIBP RBP of Packer within 100 feet of uppermost perfs or open hole Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period	Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart
Spud Date	Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Britany Cortez</u>	TITLE PERMIT SPECIALIST	DATE 6/17/15
Type or print name Britany Cortez	E-mail address: BCORTEZ@CHEVRON.COM	PHONE: 432-687-7415
For State Use Only	APPROVED BY: <u>Maryssa Bacon</u>	TITLE Dist Supervisor
Conditions of Approval (if any):	DATE 6/17/2015	

JUN 17 2015

fm

CURRENT
WELLBORE DIAGRAM

Created: 6/15/2015
 Updated:
 Well Name: State Ridge 'B' Com. #1
 Surface Location: 2310 FSL & 990 FEL
 Bottomhole Location: 1673.6 FSL & 353.6 FEL
 County, St.: Lea, NM
 Current Status: Shut-In Gas Well
 Directions to Wellsite: Buckeye, New Mexico

By: DYUY
 By:
 Field: Vacuum East
 ULSTR: I-30-17S-35E
 ULSTR: I-30-17S-35E
 API: 30-025-33307
 Cost Center: UCRJ60300

Surface Csg.

Size: 20"
 Wt.:
 Set @: 40'
 Sxs cmt: 60
 Circ:
 TOC:
 Hole Size: 24"

1st Intermediate Casing

Size: 13-3/8"
 Wt.: 48# H40
 Set @: 1470'
 Sxs Cmt: 1350
 Circ: Yes
 TOC: Surface
 Hole Size: 17-1/2"

2nd Intermediate Casing

Size: 9-5/8"
 Wt.: 36# K-55
 Set @: 4810'
 Sxs Cmt: 1750
 Circ: No
 TOC: 1565' (Temp. Log)
 Hole Size: 12-1/4"

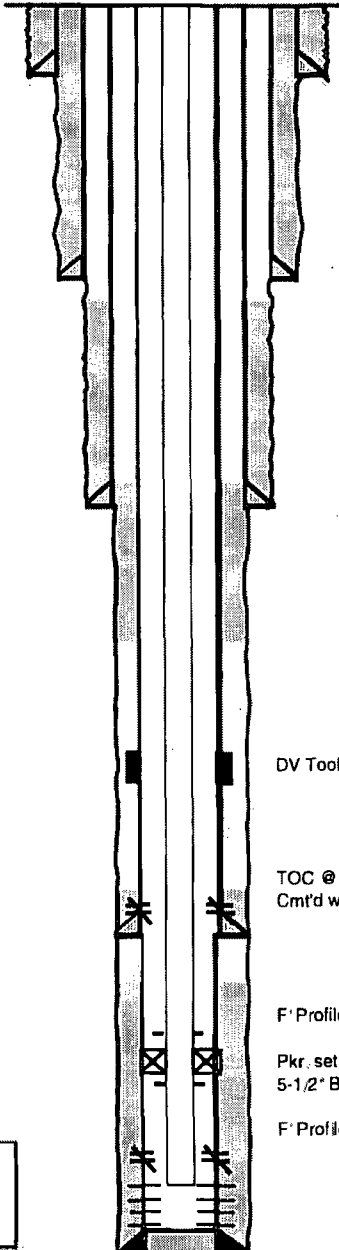
Production Casing

Size: 7"
 Wt.: 26# L-80, K-55
 Set @: 10,360'
 Sxs Cmt: 645
 Circ:
 TOC: 2500' (Calculated)
 Hole Size: 8-3/4"

Liner

Size: 5-1/2"
 Wt.:
 Top of Liner: 10,097'
 Set @: 11,725'
 Sxs Cmt: 500
 Circ:
 TOC:
 Hole Size: 8-3/4"

Perforations:
 11,518'-11,532'
 Squeezed:
 11,350'-11,360'



KB:
 DF:
 GL: 3979'
 Original Spud Date: 3/17/1996
 Original Compl. Date: 5/30/1996

DV Tool @ 6,719'

TOC @ 10,225'
 Cmt'd w/ 80 sxs.

F' Profile Seating nipple

Pkr. set @ 11,315'
 5-1/2" Baker Full Bore

F' Profile Seating nipple

PBTD: 11,730
 TD: 11,800

**PROPOSED
WELLBORE DIAGRAM**

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 Bottomhole Location: 1673.6 FSL & 353.6 FEL
 County, St.: Lea, NM
 Current Status: Shut-In Gas Well
 Directions to Wellsite: Buckeye, New Mexico

By: DYUY
 By: _____
 Field: Vacuum East
 ULSTR: I-30-17S-35E
 ULSTR: I-30-17S-35E
 API: 30-025-33307
 Cost Center: UCRJ60300

Surface Csg.

Size: 20"
 Wt.: _____
 Set @: 40'
 Sxs cmt: 60
 Circ: _____
 TOC: _____
 Hole Size: 24"

KB: 18'
 DF: _____
 GL: 3979'

Original Spud Date: 3/17/1996
 Original Compl. Date: 5/30/1996

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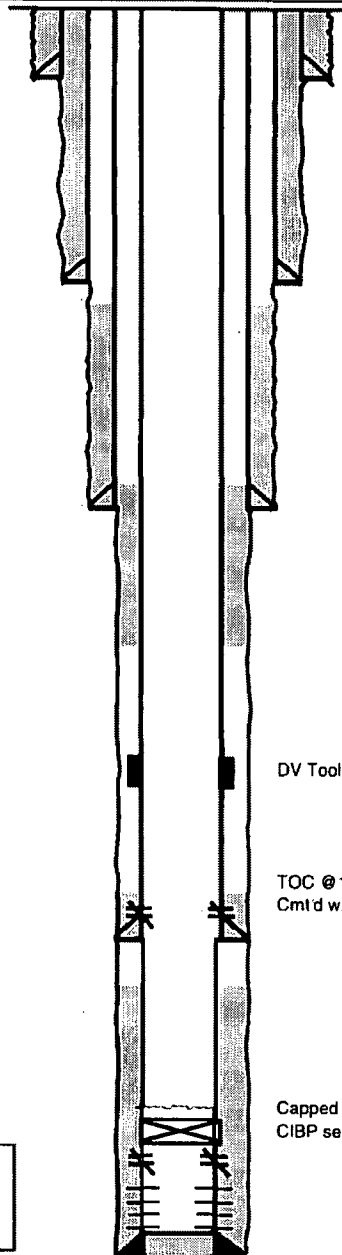
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Perforations:
 11,518'-11,532'
 Squeezed:
 11,350'-11,360'



DV Tool @ 6,719'

TOC @ 10,225'
 Cmt'd w/ 80 sxs.

Capped w/ 20' cmt.
 CIBP set @ 11,300'

IF PKR IS REMOVED.

35'

SET @ 11,450

PBTD: 11,730
 TD: 11,800