

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07377
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 20
8. Well No. 221
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Temporarily Abandoned	HOBBS OCD
2. Name of Operator Occidental Permian Ltd.	JUN 17 2015
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter F : 2310 Feet From The North Line and 1320 Feet From The West Line Section 20 Township 18-S Range 38-E NMPM Lea County	RECEIVED
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3654' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
E-PERMITTING <SWD INJECTION> CONVERSION _____ RBDMS <input checked="" type="checkbox"/> RETURN TO _____ TA <input checked="" type="checkbox"/> CSNG _____ CHG LOC _____ INT TO PA _____ P&A NR _____ P&A R _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Casing integrity test/TA status request <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 06/04/2015  
Pressure readings: Initial - 520 PSI; Ending - 520 PSI  
Length of test: 30 minutes  
Witnessed: NO  
CIBP @ 4165'  
Top perf @ 4224'

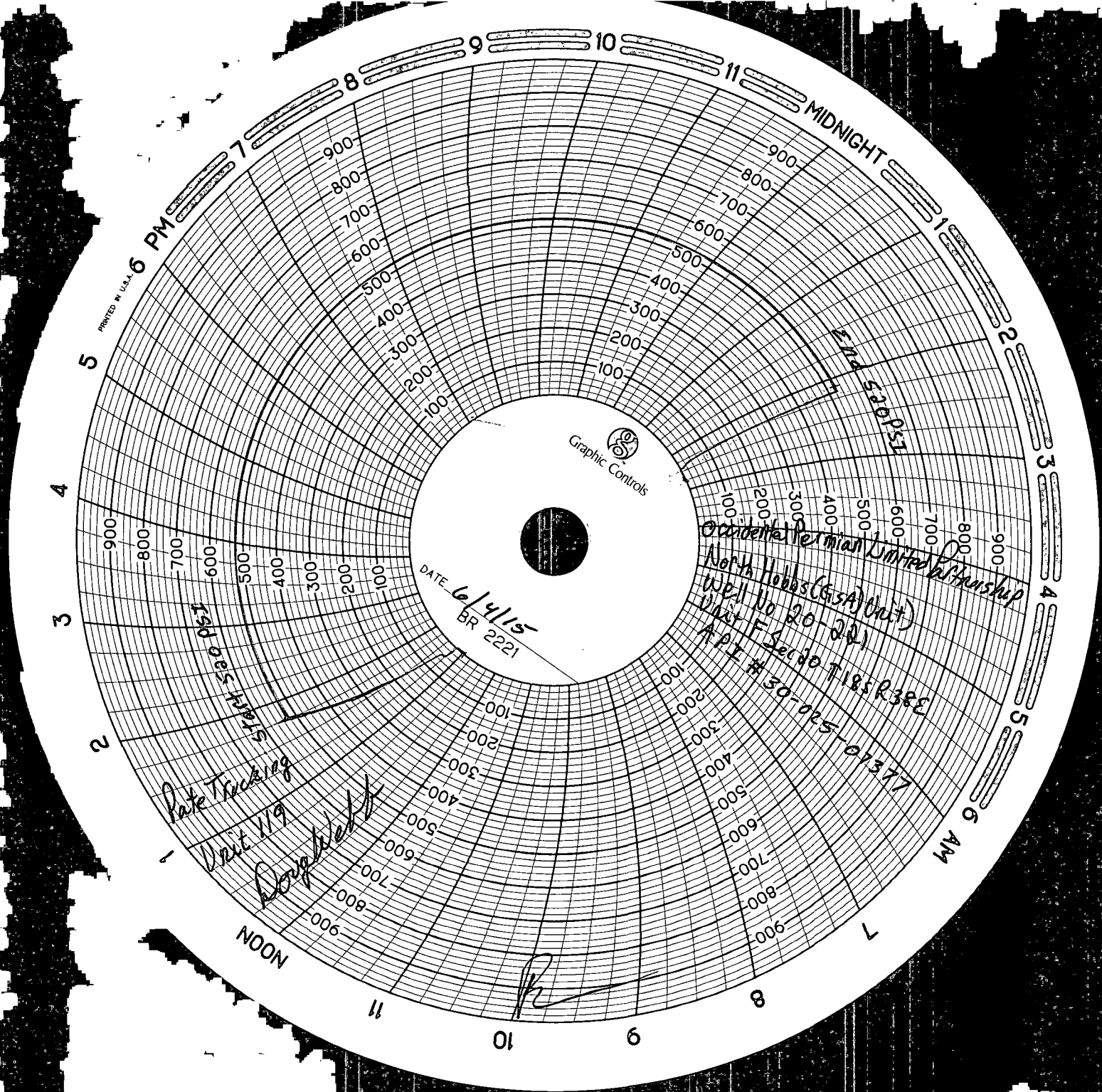
the approval of temporary  
Abandonment Expires 6/4/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 06/15/2015  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
APPROVED BY Mark S. Brown TITLE Dist. Supervisor DATE 6/17/2015  
CONDITIONS OF APPROVAL IF ANY:

JUN 19 2015



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6 PM

MIDNIGHT

Graphic Controls

DATE 6/4/15  
BR 2221

Rate Tracking  
Unit 119

Dougherty

Occidental Petroleum  
North Hobbs (GSA) Unit  
Well No 20-20  
Unit F Sec 30 T18S R38E  
API # 30-025-07377

NOON