

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

**HOBBS OCD**

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

**JUN 17 2015**

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07542
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State Land Section 32
8. Well No. 8
9. OGRID No. 16696
10. Pool name or Wildcat Bowers 7 Rivers

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well  Gas Well  Other Temporarily Abandoned

2. Name of Operator  
Oxy USA, Ltd.

3. Address of Operator  
HC# 1 Box 90 Denver City, TX 79323

4. Well Location  
Unit Letter I : 1980 Feet From The South 660 Feet From The East Line  
Section 32 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3637' GR

Pit or Below-grade Tank Application  or Closure   
Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>E-PERMITTING &lt;SWD INJECTION&gt;</b>	
<b>CONVERSION</b> _____ <b>RBDMS</b> <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
<b>RETURN TO</b> _____ <b>TA</b> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
<b>CSNG</b> _____ <b>CHG LOC</b> _____	COMMENCE DRILLING OPNS. <input type="checkbox"/>
<b>INT TO PA</b> _____ <b>P&amp;A NR</b> _____ <b>P&amp;A R</b> _____	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Casing integrity test/TA status request</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 06/03/2015

This Approval of Temporary Abandonment Expires 6/3/2016

Pressure readings: Initial - 530 PSI; Ending 530 PSI

Length of test: 30 minutes

Witness: NO

CIBP @3050'  
Open hole @ 3124-3192'

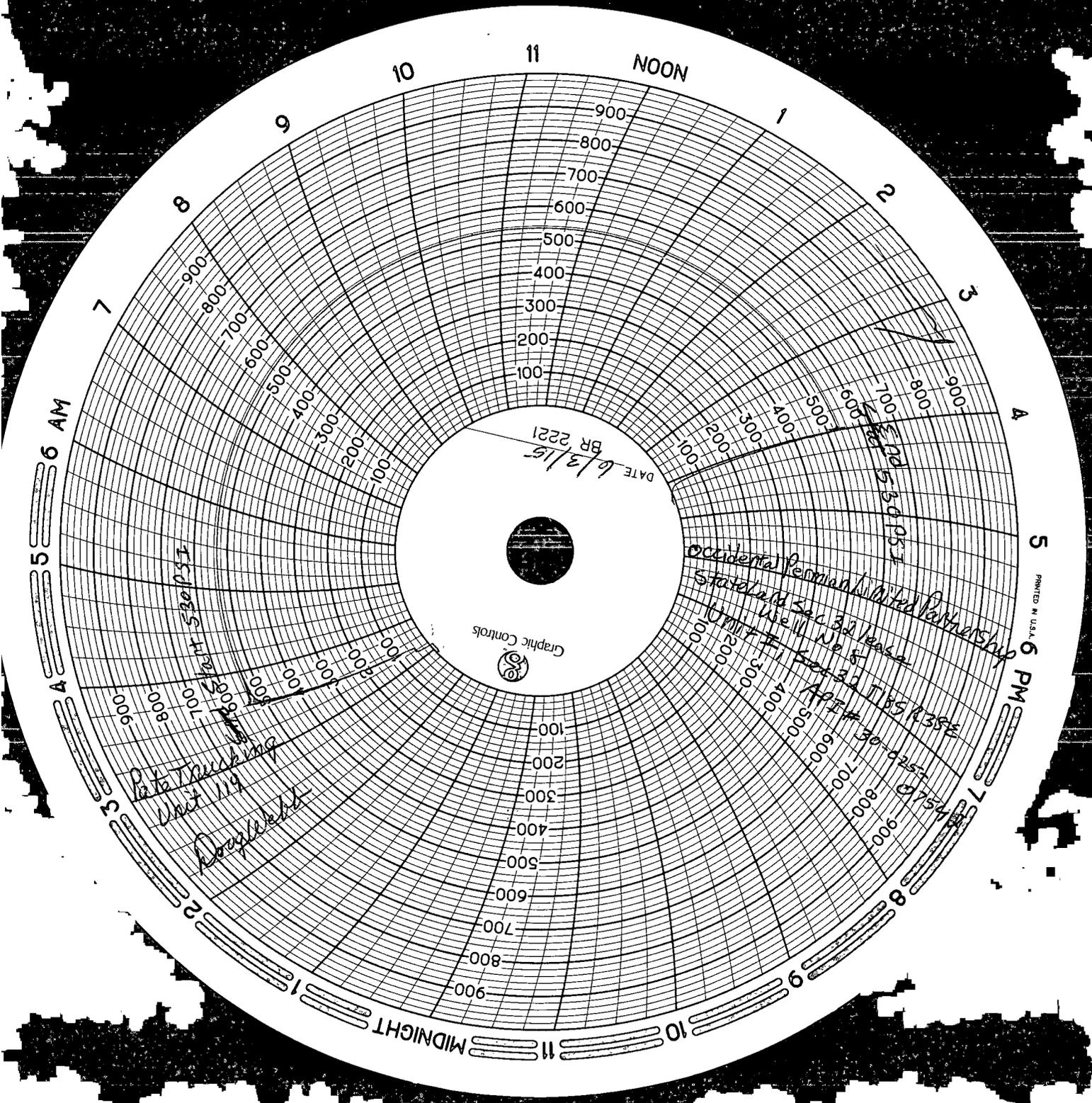
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 06/15/2015  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
APPROVED BY Maley Brown TITLE Dist Supervisor DATE 6/17/2015  
CONDITIONS OF APPROVAL IF ANY:

**JUN 19 2015**

*[Handwritten signature]*



DATE 6/3/15  
BR 2221

Graphic Controls

State 530 P51

State 530 P51  
Date Tracking  
Unit 119  
Dougherty

Occidental Permian Limited Partnership  
State and Sec 30 lease  
Well No 5  
Unit # 1  
Area 30  
App # T185 R382

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