

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-39804
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Central Drinkard Unit
8. Well Number 440
9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE; FUSSELMAN

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **HOBBS OCD**

2. Name of Operator  
CHEVRON U.S.A. INC. **JUN 17 2015**

3. Address of Operator  
15 SMITH ROAD, MIDLAND TEXAS 79705 **RECEIVED**

4. Well Location  
 Unit Letter N : 959 feet from the SOUTH line and 2519 feet from the WEST line  
 Section 29 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>E-PERMITTING &lt;SWD INJECTION&gt;</b> CONVERSION <input type="checkbox"/> RBDMS <input checked="" type="checkbox"/> RETURN TO <input type="checkbox"/> TA <input checked="" type="checkbox"/> CSNG <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO PA <input type="checkbox"/> P&A NR <input type="checkbox"/> P&A R <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: TA Well

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this process we plan to use the closed loop system with a steel tank & haul to the required disposal per the OCD Rule 19.15.17.

CHEVRON U.S.A. INC. Requests to TA the subject well.

Midland PEs contacted Mr. Maxey Brown of the OCD and obtained approval for a two (2) year TA. TA was conducted by setting a 5 1/2' CIBP at 6302' and capped with 35' of cement to 6267'. A second CIBP was set at 3900' and capped with 35' of cement to 3865'. Mark Whitaker with OCD was unable to witness the casing pressure test but gave approval to conduct a 500 psi charted test.

A 500 PSI casing pressure test was successfully conducted on 6/1/15. The original and a copy of the chart is attached. Also please find attached the current wellbore diagram

This Approval of Temporary Abandonment Expires 6/1/2017

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Britany Cortez TITLE PERMIT SPECIALIST DATE 6/15/15  
 Type or print name Britany Cortez E-mail address: BCORTEZ@CHEVRON.COM PHONE: 432-687-7415

**For State Use Only**  
 APPROVED BY: Maxey Brown TITLE Dist. Supervisor DATE 6/17/2015  
 Conditions of Approval (if any)

JUN 19 2015



HORIZONTAL WELL DATA SHEET

WELL NAME: Central Drinkard Unit # 440H

Formation: Drinkard

Field: Central Drinkard Unit  
 LOC: 959' FSL, 2519' FWL      SEC: 29  
 TOWNSHIP: 21S                      COUNTY: Lea  
 RANGE: 37E                          STATE: NM

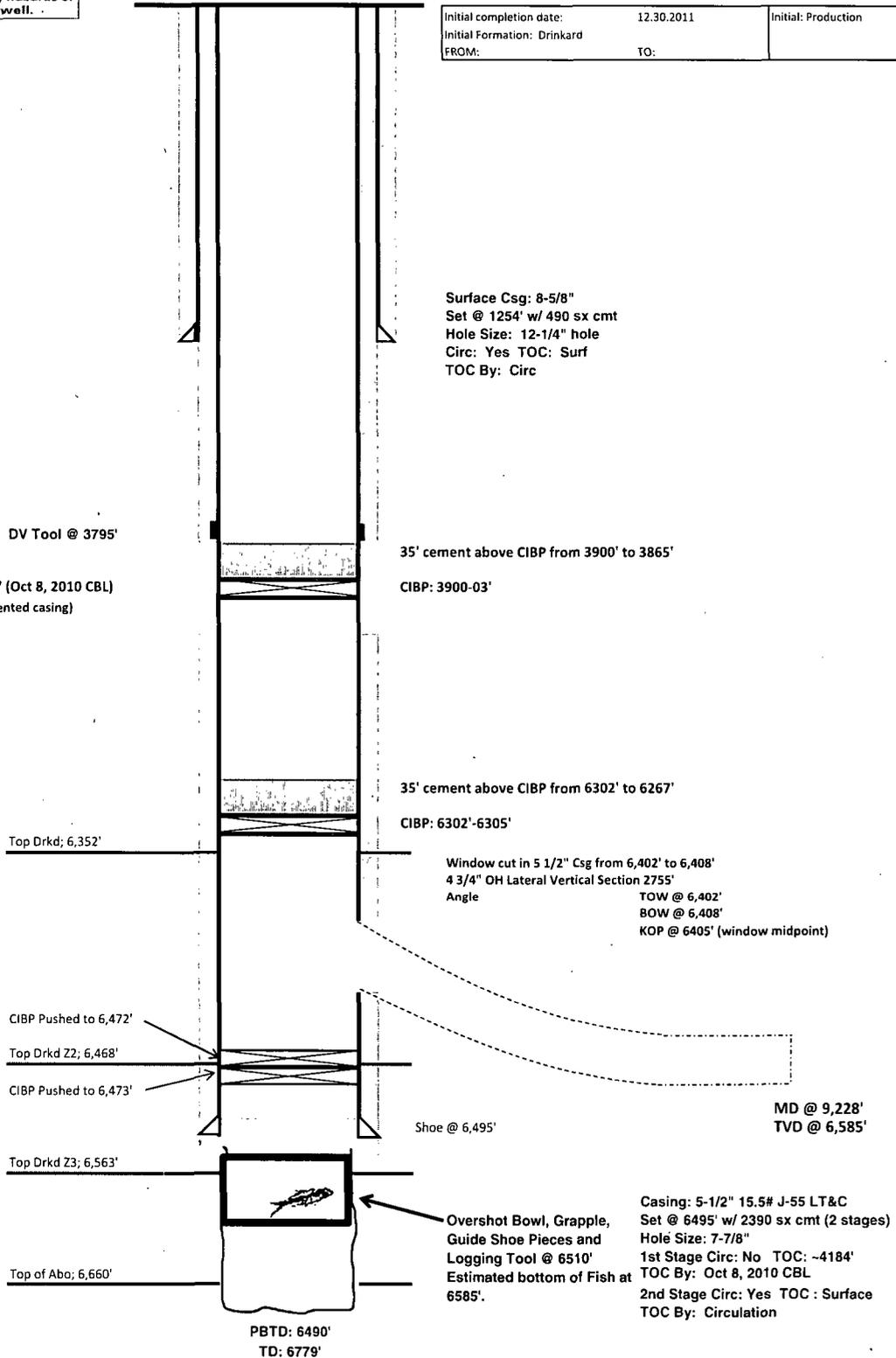
GL: 3,467'  
 KB to GL: 16'  
 DF to GL:

CURRENT STATUS: Temporarily Abandoned  
 API NO: 30-025-39804  
 Chevno: M10722  
 Cost Center: UCU410400  
 GPS: NAD27  
 N 32.4451598, W -103.1850348

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/WEO Engineer, W/O Rep, DS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Current TA Status  
 Wellbore Diagram

Initial completion date:	12.30.2011	Initial: Production
Initial Formation: Drinkard		
FROM:	TO:	



Updated: 6/8/2015

By: R.F. Bielenda