

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36685
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TRES PAPALOTES 4
8. Well Number 3
9. OGRID Number 240974
10. Pool name or Wildcat TRES PAPALOTES; UPPER PENN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4111' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
LEGACY RESERVES OPERATING LP ✓

3. Address of Operator
PO BOX 10848, MIDLAND, TX 79702

4. Well Location
 Unit Letter A : 330 feet from the NORTH line and 990 feet from the EAST line
 Section 4 Township 15S Range 34E NMPM County LEA

RECEIVED JUN 18 2015

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>	1 YEAR		
OTHER: REQUEST EXTENSION OF TA STATUS <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy Reserves request a 1-year TA extension to allow us time to recomplete the subject well. We are planning on doing this work as soon as we complete our geologic review of the immediate area, obtain Legacy Management approval and obtain sundry notice approval from the NMOCD.

Our intent is to abandon the Tres Papalotes (Penn) Field perfs 10436'-10498' and selective test and potentially recomplete in as many as 4 Abo Shale intervals within the gross interval 8100'-8950' within the High Plains (Abo Shale) Field. We plan on setting a CIBP at 10385' with a 35' of cement cap above the existing Pennsylvanian perfs to abandon the current producing zone. We will also perform a MIT pressure test on the casing above the CIBP at 500# for 30 minutes before proceeding uphole with the recompletion.

We are requesting this TA extension so this well does not become non-compliant with the NMOCD as this wells TA permit is set to expire on 7/25/15. FYI, we presently operate 2 direct offset wells to the Tres Papalotes #3 in the Tres Papalotes (Penn) Field, those being the Tres Papalotes #1Y (30-025-36447) and the Tres Papalotes #2 (30-025-36491).

Spud Date: Rig Release Date:

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kent Williams TITLE SENIOR ENGINEER DATE 06/15/2015

Type or print name KENT WILLIAMS E-mail address: kwilliams@legacylp.com PHONE: 432-689-5200

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 6/19/2015

Conditions of Approval (if any) NO PROD REPORTED - 125 MONTHS **JUN 22 2015**