

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38398 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 09
4. Well Location Unit Letter P : 1065 feet from the South line and 690 feet from the East line Section 30 Township 17S Range 35E NMPM County Lea ✓		8. Well Number 030 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 217817
10. Pool name or Wildcat Vacuum; Glorieta		RECEIVED JUN 18 2015

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Request for TA status for wellbore <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company would like to request to place this wellbore into TA status. This well is not economic to produce in the current price environment. This well has a high fluid level and needs to be converted to an ESP. However, due to the increased water production that would occur from the conversion the facility would be operating beyond its capacity. Therefore, a facility upgrade will be required before this ESP conversion.

Attached is a procedure
 Attached is a current/proposed wellbore schematic

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 06/15/2015

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only
 APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 6/19/2015
 Conditions of Approval (if any):

No Prod Reported - 15 months JUN 22 2015

Vacuum Glorieta East Unit 09-030
 Procedure to TA Well
 API #30-025-38398

Project Scope
Justification and Back Ground This well is not economic to produce in the current price environment. This well has a high fluid level and needs to be converted to an ESP. However, due to the increased water production that would occur from the conversion the facility would be operating beyond its capacity. Therefore, a facility upgrade will be required before this ESP conversion.

Perforations			
Type	Formation	Top	Bottom
Cased Hole	Glorieta	6080	6140
PBD		6299' CIBP @ 6100'	
TD		6346	

Well Service Procedure:

1. Verify anchor have been tested prior to RU.
2. Review JSA & Go Card prior to RU on well.
3. MI RU WSU. TOO H with rods and pump.
 - Lay rods down.
 - Send pump to Quinn to be inspected, repaired and put back as spare. If pump is junk or uneconomical to repair, will not repair or build new.
4. NDWH, NUBOP
 - TOO H with tubing. Stand tubing back.
5. MI e line
 - Test lubricator to 3000 psi or 1000 psi over the highest observed well pressure.
 - TIH with gauge ring to 6030'.
 - TOO H with gauge ring
 - TIH with composite plug and CL and set plug @ +/- 6030'.
 - TOO H with e line, CL and setting tool.
 - RD E line.
6. RU pump truck to casing and pressure test casing/plug to 500 psi for 35 mins.
 - Have chart recorder/w 1000 psi. chart, while running test.
 - Notify the NMOCD of the impending test.
 - Submit C-103 with work performed and MIT chart
 - If test fails, notify Production Eng for possible job scope change.
7. TIH with tubing and circulate packer to surface. (6030' X .0158=95.3bbl.).
 - TOO H laying down tubing. Send tubing into EL Farmer to be inspected.
 - Top off casing with packer fluid.
8. NDBOP. NUWH.
9. RD. Clean up location.

