Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO.
30-025-38576

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V07530-0001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Linam AGI

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

HOBBSOCD

8. Well Number 1

2. Name of Operator
DCP Midstream LP

9. OGRID Number 36785

JUN 22 2015

3. Address of Operator
370 17th Street , Suite 2500, Denver CO 80202

10. Pool name or Wildcat
Wildcat

4. Well Location

RECEIVED

Unit Letter K; 1980 feet from the South line and 1980 feet from the West line

Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Monthly Report pursuant to Workover C-103 ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending May 31, 2015 (5/1/15-5/31/15) Pursuant to Workover C-103 for Linam AGI #1
This is the thirty-seventh monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. The injection conditions for the month of May continue to remain stable while reflecting the variations in inlet flow rates to the plant and corresponding TAG injection temperatures and rates.

The fact that the annular pressure responds immediately to the decreased temperature and injection pressure demonstrates that the well continues to have good integrity. Average TAG Injection Pressure: 1,645 psig, Annulus Pressure: 358 psig, Pressure Differential: 1,287 psig, TAG Temperature: 122°F and TAG injection rate: 159,018 scf/hr. These average values are shown as lines on the pressure and flow rate graph. All these data continue to confirm the integrity of the tubing which was replaced in 2012 which was further verified by the successful completion of the most recent biannual MIT test conducted on March 19, 2015 and was witnessed and approved by NMOCD. The Linam AGI#1 continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H_2S and CO_2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 6/12/2015
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

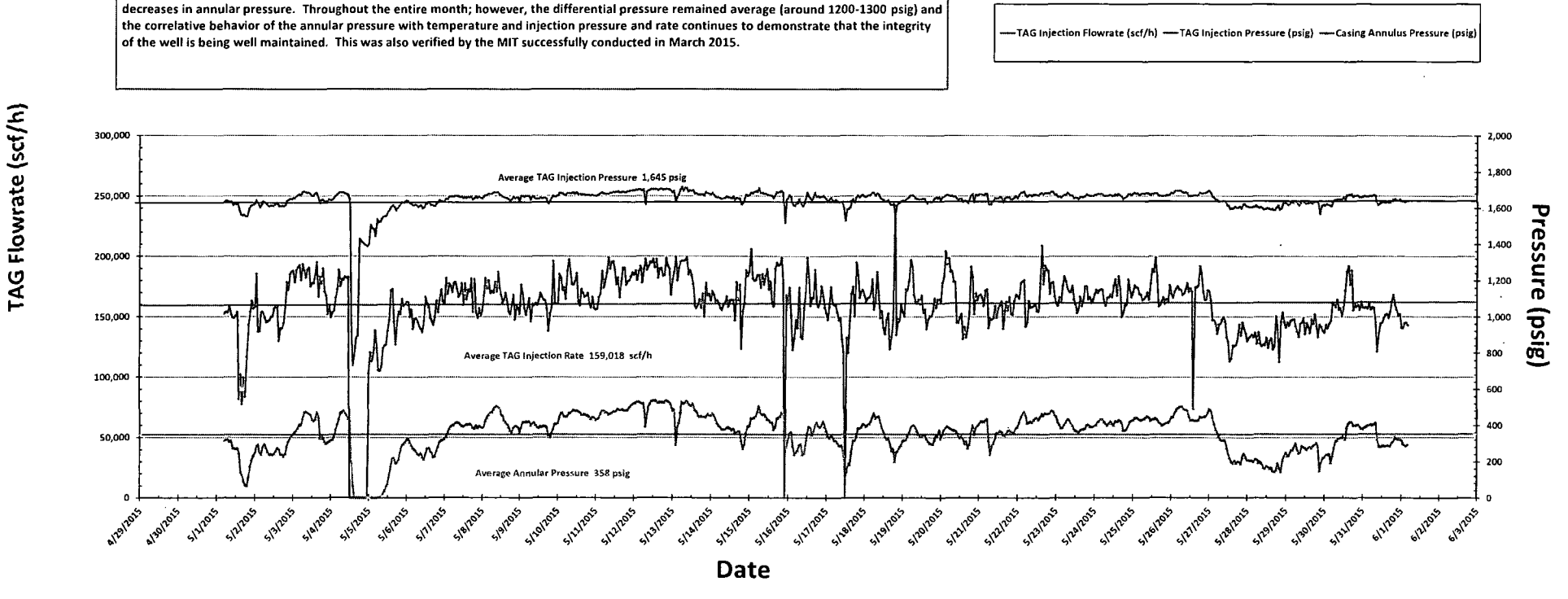
For State Use Only

APPROVED BY: _____ TITLE Petroleum Engineer DATE 06/22/15
Conditions of Approval (if any):

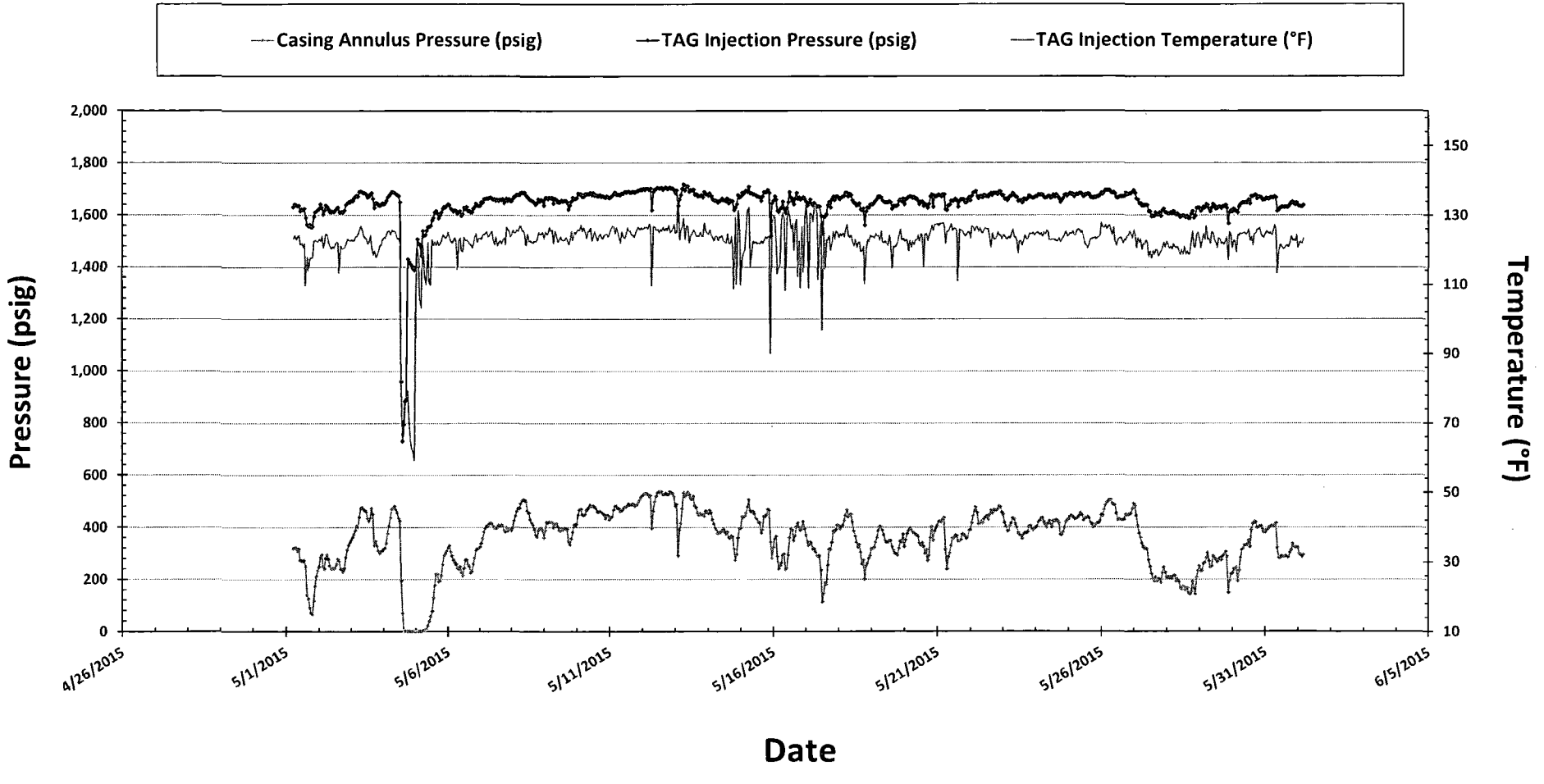
JUN 23 2015

Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 5/1/2015 to 5/31/2015

Fluctuations in annular pressure observed during the month of May 2015 continue to represent the correlative behavior of the annular pressure with the flowrate and injection pressure and temperature. In the first half of the month, as can be seen below, the injection rate and temperature were generally average and resulted in average annular pressure. As can be seen below, during the month there were several instances of loss of injection (5/5, 5/16, 5/17) which resulted in short term drops in injection pressure and temperature with corresponding decreases in annular pressure. Throughout the entire month; however, the differential pressure remained average (around 1200-1300 psig) and the correlative behavior of the annular pressure with temperature and injection pressure and rate continues to demonstrate that the integrity of the well is being well maintained. This was also verified by the MIT successfully conducted in March 2015.



Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature
5/1/2015 to 5/31/2015



Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 5/1/2015 to 5/31/2015