

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39712
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Endurance Resources LLC		6. State Oil & Gas Lease No. VO-7379
3. Address of Operator 203 West Wall St Suite 1000 Midland Texas 79701		7. Lease Name or Unit Agreement Name Orange Raider BPV State
4. Well Location Unit Letter <u>M</u> : <u>330</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>west</u> line Section <u>35</u> Township <u>24S</u> Range <u>34E</u> NMPM Lea County <u>NM</u>		8. Well Number <u>1H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3389' GR		9. OGRID Number 270329
		10. Pool name or Wildcat Red Hills; Bone Spring, East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-17-2015 Drilled to 5464'. Run 121 joints (5459') 9-5/8" 40# L-80 HC LTC casing set at 5459'. Cement lead: 1235 sacks Class C, 398 bbls. slurry at 12.9 ppg, yield 1.81, MW 9.49 gal/sx. Tail: 200 sacks Class C, 47 bbls. slurry at 14.8 ppg, yield 1.326, MW 6.34 gal/sx. Displace with 410 bbls. FW. Circulated 90 bbls. (279 sacks) to surface. WOC.

Spud Date:

4/1/2010

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

M. A. Sirgo

TITLE Engineer

DATE 6/18/2015

Type or print name M. A. Sirgo, III E-mail address: manny@enduranceresourcesllc.com PHONE: 432-242-4680

For State Use Only

APPROVED BY:

[Signature]

TITLE Petroleum Engineer

DATE

06/22/15

Conditions of Approval (if any):

JUN 23 2015

MB

dm