Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-42568

5. Indicate Type of Lease STATE ■ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Lomas Rojas 26 State Com

1. Type of Well: Oil Well ☐ Gas Well ■ Other Water Injection

HOBBS OCD

8. Well Number 701H

2. Name of Operator: EOG Resources, Inc.

9. OGRID Number 7377

JUN 22 2015

3. Address of Operator: P.O. Box 2267 Midland, TX 79702

10. Pool name or Wildcat: WC-025 G-09 S253336D; Upper Wolfcamp

4. Well Location
Unit Letter A : 721 feet from the North line and 927 feet from the East line
Section 26 Township 25S Range 33E NMPM County Lea

RECEIVED

11. Elevation (*Show whether DR, RKB, RT, GR, etc.*) 3336' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☑		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/13/15 Ran 244 jts 7-5/8", 29.7#, HCP110 LYC casing set at 10480'. DV tool at 5066'.
1st stage: Cement lead w/ 245 sx Class C, 11.0 ppg, 3.84 CFS yield;
tail w/ 480 sx Class C, 15.6 ppg, 1.19 CFS yield.
Circulated 2 bbls cement to surface.
2nd stage: Cement lead w/ 545 sx Class C, 12.7 ppg, 2.23 CFS yield;
tail w/ 100 sx Class C, 14.8 ppg, 1.33 CFS yield.
Did not circulate cement. Ran temp survey, TOC at 50'. Notified NMOCD, instructed to proceed.
6/14/15 Tested casing to 2000 psi for 30 minutes. Test good.
Resumed drilling 6-3/4" hole.

Spud Date: 06/02/2015 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 06/16/2015

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

For State Use Only

APPROVED BY: TITLE Petroleum Engineer DATE 06/22/15

Conditions of Approval (if any):

JUN 23 2015 MB