Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103
<u>District I</u> - (575) 393-6161	Energy, Minerals and Nati	ural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-02843
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No. B-2388
87505	TIGES AND DEPONTS ON WELL		
(DO NOT USE THIS FORM FOR PROI DIFFERENT RESERVOIR. USE "APP	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PL LICATION FOR PERMIT" (FORM C-101) F	LIG BACK TO A	7. Lease Name or Unit Agreement Name  East Vacuum GSA Unit Tr 2060  8. Well Number
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	1100000000	55
2. Name of Operator	das well Office	JUN 2 4 2015	9. OGRID Number
C	onocoPhillips Company	JOH & 4 2016	217817
3. Address of Operator P.O. Bo	x 51810 Midland, TX 79710	RECEIVED	10. Pool name or Wildcat  Vacuum (GB/SA)
4. Well Location	,	8/6001466	, 1001111 (02/0/2)
Unit Letter J :	1986 feet from theSouth_	line and	983 feet from the East line
Section 20		Tange 35-E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3978' RKB			
12 Charle	Appropriate Box to Indicate N	Johnna of Motica	Panert or Other Date
12. CHECK	- Appropriate Box to indicate is	valure of Notice,	Report of Other Data
E-PERMITTING <swdinjection> SUBSEQUENT REPORT OF:</swdinjection>			
CONVERSION RBDMS REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A			<del></del>
RETURN TO TA CASING/CEMENT JOB			
CSNG	CHG LOC	0.10110/02/11/21	
INT TO PA P&A N	R <u>(P*)</u> P&A R		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
6/08/15MIRU.			
6/10/15RIH Tbg – Tag BP @ 4370' – Circ hole w/ MLF, spot 85 sxs cmt			
6/11/15RIH w/ 2¾ Tag @ 3652'. Spot 30 sxs cmt @ 3059' - Tag @ 3410'. 6/12/15RIH w/ 5½ pkr to 3590' - test csg, good. OCD ok'd to spot 30 sxs, POOH w/ pkr, RIH w/ perf sub to 3590' - spot 30 sxs cmt			
6/15/15RIH Tag @ 3410'. OCD ok'd to spot 25 sxs @ 3410' - Tag @ 3215.			
6/16/15Spot 25 sxs @ 3059' - Tag @ 2794'. Spot 40sx cmt @ 1717' per OCD			
/6/17/15Tag @ 1404'. OCD ok'd to spot 100 sxs @ 1404' - Tag @ 624', RIH w/ 5½ pkr, perf @ 370', NDBOP. 6/18/15Pump 183 sxs cmt from 370' to surface in 5½ x 8%. RDMO.			
G/10/15 Tump 103 3/3 cmt from 570 to surface in 5/2 x 6/6. No. No.			
<del></del>			<del></del>
Spud Date: / 7/12/	Rig Release D	Pate:	7/25/60
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLEP&A	Tech – Basic Energ	gy ServicesDATE6/22/15
Type or print nameGreg B	ryant E-mail address:		PHONE: <b>432-563-3355</b>
Type or print nameGreg B For State Use Only	D-man address:	· · · · · · · · · · · · · · · · · · ·	1 110NE. 434-303-3333 /
1/21/2015			
APPROVED BY: Conditions of Approval (if any):	THE PARTIE AND THE PARTIES AND	~ · · · · · · · ·	DATE GALLOUS
Conditions of Approval (it ally).	V		JUN 2 4 7015 " m
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