

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06851
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ HOBBS OCD		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 1500 SMITH RD. MIDLAND, TX. 79705		7. Lease Name or Unit Agreement Name EUNICE KING
4. Well Location DATUM Y-LAT X-LONG Unit Letter <u>G</u> : <u>1874</u> feet from the <u>NORTH</u> line and <u>2086</u> feet from the <u>EAST</u> line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM County <u>LEA</u>		8. Well Number <u>14</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,448' GR		9. OGRID Number <u>4323</u>
10. Pool name or Wildcat BLINEBRY OIL & GAS		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	CONVERSION ☐	RBDMS ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	RETURN TO ☐	TA ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CSNG ☐	CHG LOC ☐
DOWNHOLE COMMINGLE ☐		INT TO P&A ☒	P&A NR ☐
CLOSED-LOOP SYSTEM ☐			&A R ☐
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13 3/4" 48# @ 306' TOC SURF. 9 5/8" 36# @ 2,850' TOC EST. 600' 7" 23# 17# @ 7,664' TOC EST. 3,375', 7" CIBP @ 7,301' W/ CMT. PERFS 5,516'-6,386'', TD 7,775', PB 7,280'.**

AS EARLY AS JULY 29, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST.

RU WIRELING UNIT RIH W/ &' CIBP & SET AT 5,450', POOH ND WIRELINE UNIT.

PU WORKSTRING RIH OPEN ENDED TO TOP OF CIBP @ 5,450', CIR WELL W/ SALT GEL.

MIX & SPOT 40 SX CL "C" CEMENT FROM 5,450'-5,250'. WOC & TAG & TEST *PRES. TEST CSG.

PU TO 5,150', MIX & SPOT 40 SX CL "C" CEMENT FROM 5,150'-4,950'. (GLORIETA)

PU TO 3,950', PERF & SQZ 175 SX CL "C" CEMENT FROM 3,950'-3,550'. WOC & TAG (SAN ANDRES, 9 5/8" SHOE)

PU TO 2,650', PERF & SQZ 175 SX CL "C" CEMENT FROM 2,650'-2,250', WOC & TAG (YATES, SALT) **2900'-2350'**

PU TO 1,250', PERF & SQZ 80 SX CL "C" CEMENT FROM 1,250'-1,050', WOC & TAG (ANHY.)

PU TO 350', PERF & CIR 125 SX CL "C" CEMENT FROM 350' TO SURFACE.

CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER, TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS. HAUL ALL FLUIDS TO A REQUIRED DISPOSAL, CLEAN LOCATION.

ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.

The Oil Conservation Division	
MUST BE NOTIFIED 24 Hours	
Prior to the beginning of operations	
Spud Date:	Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monty L. McCarver TITLE Agent for Chevron U.S.A. DATE 06/22/15
Type or print name Monty L. McCarver E-mail address: monty.mccarver@nabors.com PHONE: 281-775-3432
For State Use Only
APPROVED BY: Mark Brown TITLE Dist. Supervisor DATE 6/24/2015
Conditions of Approval (if any):

JUN 24 2015



Schematic - Current

Well Name EUNICE KING 014	Lease Eunice King	Field Name Tubb Oil & Gas	Business Unit Mid-Continent
Ground Elevation (ft) 3,448.00	Original RKB (ft) 3,459.00	Current RKB Elevation 3,459.00, <elvdttmstart>	Mud Line Elevation (ft)
		Water Depth (ft) 	

Wellbore Name Original Hole	Directional Type Vertical	Wellbore UWI 300250585100	Wellbore Char No FA7946-00
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Land - Original Hole, 6/19/2015 1:09:57 PM

MD (ROTH)	TVD (ROTH)	Incl (°)	DLS	Vertical schematic (actual)	Formations - Final
25.9			DLS...		
509.9					
3,375.0					
5,434.4					
5,520.0					
5,541.0					
5,569.9					
5,613.8					
5,644.0					
5,678.1					
5,688.0					
5,720.1					
5,735.9					
5,792.0					
5,834.0					
5,885.2					
5,877.0					
5,912.1					
5,923.9					
5,970.1					
6,001.0					
6,024.9					
6,079.1					
6,120.1					
6,178.3					
6,215.9					
6,297.9					
6,333.9					
6,430.0					
6,504.5					
6,534.4					
7,301.3					
7,440.0					
7,504.9					
7,589.9					
7,605.0					



Schematic - P&A

Well Name	18318	Field Name	Business Unit
EUNICE KING 014	Eunice King	Tubb Oil & Gas	Mid-Continent
Ground Elevation (ft)	Original RKB (ft)	Current RKB Elevation	Well Line Elevation (ft)
3,448.00	3,459.00	3,459.00, <elvdttmstart>	

Wellbore Name	Directional Type	Wellbore LWD	Wellbore Category
Original Hole	Vertical	300250685100	FA7948-00

Land - Original Hole, 6/19/2015 1:09:57 PM

MD (FOTH)	TVD (FOTH)	Incl (°)	DLS	Vertical schematic (actual)	Formations - Final
25.9			DLS...		
529.9					
5,375.0					
5,434.4					
5,520.0					
5,541.0					
5,569.9					
5,613.3					
5,644.0					
5,673.1					
5,685.0					
5,720.1					
5,735.9					
5,792.0					
5,834.0					
5,865.2					
5,877.0					
5,912.1					
5,923.9					
5,970.1					
6,001.0					
6,024.9					
6,079.1					
6,120.1					
6,176.5					
6,215.9					
6,297.9					
6,333.9					
6,493.0					
6,504.5					
6,534.4					
7,301.8					
7,440.0					
7,504.9					
7,559.9					
7,605.0					

1-4: Casing Joint: 13 5/8, 12.715, 11-250, 279.00
2-1: Casing Joint: 9 5/8, 8.921, 11-2350, 2,839.00
3-1: TBG 6.5" J-55, 2.773, 11-5,366, 5,354.78
3-1: Casing Joint: 7, 6.366, 11-7,664, 7,653.90

PERF/CIR 125SX 350'-SURFACE

MLF

PERF/SQZ 80 SX 1,250'-1,050' TAG

MLF

2900'-2350'

PERF/SQZ 175SX 2,650'-2,250' TAG

MLF

PERF/SQZ 175SX 3,950'-3,530' TAG

MLF

40SX 5,150'-4,950'

MLF

51BP@ 5,450' w/ 40SX - 4,950' TAG/TEST

PERFS 5,514'-6,386

Perf: 7,400-7,420
Perf: 7,440-7,455
Perf: 7,465-7,535
Perf: 7,515-7,550
Perf: 7,590-7,605

7" @ 7,664' EST. TOC @ 3,375

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1190	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2410	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2610	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3900	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5095	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6120	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6510	T. Bone Springs	T. Entrada	T.
T. Abo	R. Permian 7370	T. Wingate	T.
T. Wolfcamp	T. McKee Sd. 7405	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

RECEIVED

FEB 7 1890

MOBBS OFFICE

RECEIVED

FEB 7 1990

MOBBS ~~with CE~~

5 to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-06851
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. Lease Name or Unit Agreement Name Eunice King
8. Well No. 14
9. Pool name or Wildcat Blinbry Oil & Gas

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☒ OTHER _____
2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 670, Hobbs, NM 88240
4. Well Location Unit Letter <u>G</u> : <u>1874</u> Feet From The <u>North</u> Line and <u>2086</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County

10. Date Spudded 03-05-49	11. Date T.D. Reached 4/49	12. Date Compl. (Ready to Prod.) 01/29/90	13. Elevations (DFA & RKB, RT, GR, etc.) 3448' GR	14. Elev. Casinghead
15. Total Depth 7785'	16. Plug Back T.D. 7280'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry Top- 5712 BTM- 5922				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run None This Completion				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	48#	290'	17 1/2	300 sxs	
9 5/8"	36#	2850'	12 1/4	1300 sxs	
7"	23#	7664'	8 3/4	700 sxs	
2 3/8"		5986'			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5986	N/A

26. Perforation record (interval, size, and number) 5712-5922 .5" Dia. 16 Holes TTL	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5712-5922	Acidize w/4000 Gal
		& Frac w/63000 Gal & 137200 Sand

PRODUCTION

28. Date First Production 01/29/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 02/02/90	Hours Tested 24	Choke Size 2" WO	Prod'n For Test Period	Oil - Bbl. 71	Gas - MCF 290	Water - Bbl. 139	Gas - Oil Ratio 4084.51
Flow Tubing Press. 30#	Casing Pressure 30#	Calculated 24-Hour Rate	Oil - Bbl. 71	Gas - MCF 290	Water - Bbl. 139	Oil Gravity - API - (Corr.) 39.8 @60°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature mea 2/5/90 [Signature] Printed Name C. L. Morrill Title NM Prod. Supt. Date 02/06/90