

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-12398
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-10272-0
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT
8. Well Number 80
9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,942' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTOR **HOBS OCD**

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
1500 SMITH RD. MIDLAND, TX. 79705

4. Well Location **DATUM Y-LAT X-LONG**
 Unit Letter A: 330 feet from the NORTH line and 330 feet from the EAST line
 Section 6 Township 25-S Range 38-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,942' GR

JUN 24 2015
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REM <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CAS <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>		
CLOSED-LOOP SYSTEM <input type="checkbox"/>		
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>

E-PERMITTING <SWD INJECTION>
 CONVERSION _____ RBDMS _____
 RETURN TO _____ TA _____
 CSNG _____ CHG LOC _____
 INT TO PA PM P&A NR _____ P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13 3/8" 35.6# @ 306' TOC SURF. 8 5/8" 24# @ 3,149' TOC EST. 500' 5 1/2" 15.5 & 17# @ 6,840' TOC EST. 3,040', CIBP'S @ 6,560' & 6,295' BOTH W/ 35' CEMENT.**

AS EARLY AS JULY 6, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST.
 PU WORKSTRING RIH OPEN ENDED TO 6,260' TOP OF CEMENT COVERING CIBP @ 6,295', CIR WELL W/ SALT GEL.
 MIX & SPOT 35 SX CL "C" CEMENT FROM 6,260'-6,000'. WOC & TAG & TEST ***PRES. TEST CSG.**
 PU TO 5,150', MIX & SPOT 35 SX CL "C" CEMENT FROM 5,150'-4,900'. (GLORIETA)
 PU TO 4,000', MIX & SPOT 70 SX CL "C" CEMENT FROM 4,000'-3,400'. (SAN ANDRES, GRAYBURG, QUEEN)
 PU TO 3,150', PERF & SQZ 170 SX CL "C" CEMENT FROM 3,150'-2,400', WOC & TAG (SHOE, 7 RIVERS, YATES, SALT)
 PU TO 1,600', PERF & SQZ 70 SX CL "C" CEMENT FROM 1,600'-1,350', WOC & TAG (SALT)
Perf - PU TO 357', MIX & SPOT 45 SX CL "C" CEMENT FROM 357' TO SURFACE
 CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER, TO MEET WITH RULE 19.15.7.14 NMAC REQUIREMENTS. HAUL ALL FLUIDS TO A REQUIRED DISPOSAL, CLEAN LOCATION.
ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.

**The Oil Conservation Division
 MUST BE NOTIFIED 24 Hours**

Spud Date:

Rig Release Date:

Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Agent for Chevron U.S.A. DATE 06/22/15
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@nabors.com PHONE: 281-775-3432

For State Use Only
 APPROVED BY: Monty L. McCarver TITLE Dist. Supervisor DATE 6/24/2015
 Conditions of Approval (if any): **JUN 24 2015**

WDDU #080

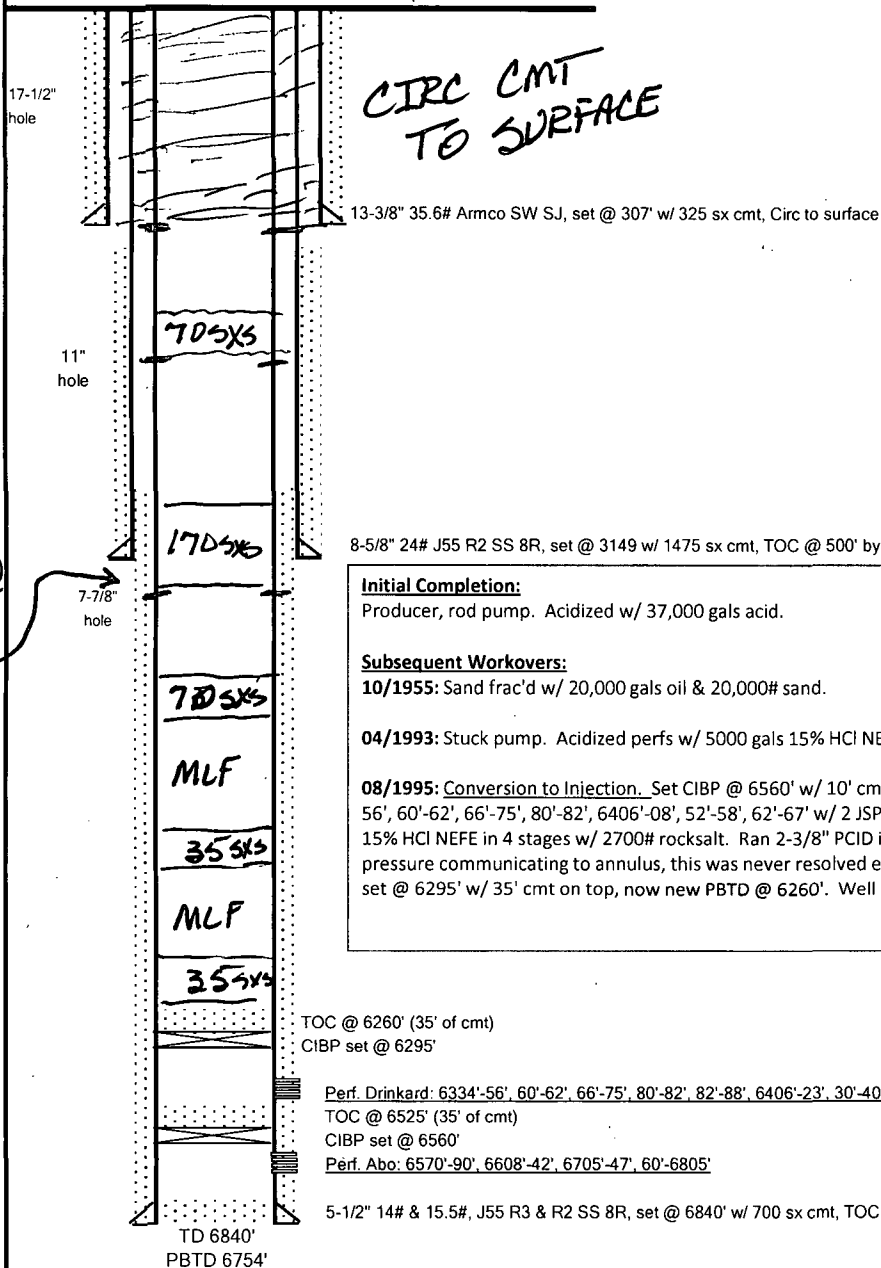
Location: 330 FNL, 330 FEL, Sec. 6, Township S025, Range E038, Lea Co., NM

TEAM:
 FIELD: Dollarhide (WDDU)
 LEASE/UNIT: West Dollarhide Drinkard Unit
 COUNTY: Lea

DATE CHKD: Oct. 08, 2014
 BY: J. Daraie
 WELL: WDDU #080
 STATE: New Mexico

SPUD DATE: 4/13/1954
 COMP. DATE: 6/28/1954
 DEEPENED:
 CURRENT STATUS: TA'd on 03/14/1996

KB = + 13'
 Elevation = 3116' GL
 TD = 6,840
 ETD = 6138'
 API = 30-025-12398
 CHEVNO = FB3335



8-5/8" 24# J55 R2 SS 8R, set @ 3149 w/ 1475 sx cmt, TOC @ 500' by calc.

Initial Completion:

Producer, rod pump. Acidized w/ 37,000 gals acid.

Subsequent Workovers:

10/1955: Sand frac'd w/ 20,000 gals oil & 20,000# sand.

04/1993: Stuck pump. Acidized perms w/ 5000 gals 15% HCl NEFE in 3 stages w/ 1050# rocksalt.

08/1995: Conversion to Injection. Set CIBP @ 6560' w/ 10' cmt on top, new PBTD @ 6550'. New/re-perf: 6334'-56', 60'-62', 66'-75', 80'-82', 82'-88', 6406'-23', 30'-40', 44'-50', 52'-58', 62'-67' w/ 2 JSPF (110 holes total). Acidized interval w/ 7,000 gals 15% HCl NEFE in 4 stages w/ 2700# rocksalt. Ran 2-3/8" PCID injection tbg, packer set @ 6267'. Difficulty w/ pressure communicating to annulus, this was never resolved even after coming uphole w/ packer to 5897'. CIBP set @ 6295' w/ 35' cmt on top, now new PBTD @ 6260'. Well is TA'd.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 6840 TD drilled feet, and from _____ feet to _____ feet.
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing June 17, 1954
 OIL WELL: The production during the first 24 hours was 206 barrels of liquid of which 100 was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I. Gravity _____
 GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.
 Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	<u>1127</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	<u>1355</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	<u>2578</u>	T. Montoya.....	T. Farmington.....
T. Yates.....	<u>2645</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	<u>2906</u>	T. McKee.....	T. Menefee.....
T. Queen.....	<u>3597</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	<u>3766</u>	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	<u>3966</u>	T. Granite.....	T. Dakota.....
T. Glorieta.....	<u>5103</u>	T.	T. Morrison.....
T. Drinkard.....	<u>5540</u>	T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Surface sand & caliche				
90	595	505	Red beds & red rock				
595	1171	666	Red beds & anhydrite				
1171	2578	1407	Anhydrite & salt				
2578	3113	535	Anhydrite, lime & shells				
3113	3607	494	Lime				
3607	6108	2501	Sandy lime & shale				
6108	6840	732	Lime				
	6840		Total depth drilled.				
	6890		FB - left cement in 5-1/2" OD oil string casing.				
	6754		PHFD - Baker model "K" Bridging Plug with 1 sack cement on top of plug at 6754' in 5-1/2" OD casing.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 30, 1954

Company or Operator Sinclair Oil & Gas Company Address 520 East Broadway, Hobbs, New Mexico (Date)
 Name C. C. Salter Position or Title District Superintendent
C. C. Salter