Form 3160-4							· • ·	*	OCD	HOF	BS				
March 2012	(ع -			EPARTM	NITED STAT ENT OF THE F LAND MA	E INTI			10BBS	OCD			OMB NO	APPROV O. 1004-0 ctober 31	0137 .
	WI	ELL CO	OMPLE	TION OR	RECOMPLI	ETION		AND LOG		5 201	5. Lea	ase Seri C0320	al No. 96B		
a. Type of V		V Oil		Gas Well		Other							Allottee or	Tribe Nar	ne
b. Type of C	Completion:		w Well	Work Ove	r 📙 Deepen i	_] Plug	Back DDiff	E Resvr.,	IRE	CEIVE	7. Un EBDI		Agreeme	nt Name a	ind No.
Name of C		(873)									8. Lea	ase Nan	ne and Wel		EBDU) #0 [.]
. Address	•	s Airpark La	ane Suite 1	000			3a. Phone N 432/818-1	No. <i>(include c</i> 1062	area code))	9. AP	PI Well 1 25-065	No.		2000)#0
. Location of	of Well (Re	eport loca	tion clear	ly and in accor	rdance with Fede	eral requ					10. Fi	ield and	Pool or Ex		
At surface	° 330' Fi	NL & 480)' FEL U	L A Sec 11	T21S R37E						11. Se		R., M., on I		
At top pro	d. interval r	eported b	elow								12. C	ounty o	r Parish		State
At total de	pth										Lea (County	,	NM	l
4. Date Spi 10/20/1952	udded			ate T.D. Reach 0/1952	ned		16. Date Comp	oleted 04/29				levation ' DF	ns (DF, RK / 346	.B, RT, G 1' GL	L)*
8. Total De	epth: MD TVI				lug Back T.D.:	MD 6 TVD			Depth Bri	dge Plug	Set: N	VD 6			
21. Type El CN/GR/CC	ectric & Oth		nical Logs	Run (Submit c	opy of each)			22.	Was well Was DST	'run?	⊠ № ⊠ №		Yes (Submi Yes (Submi	it report))
3. Casing	and Liner R	Record (R	eport all s	trings set in w	ell)				Direction			· . L.1	Yes (Subm	п сору)	
Hole Size	Size/Gra		′t. (#/ft.)	Top (MD)	Bottom (M	D) S	Stage Cementer Depth	No. of S Type of C	Cement	Slurry (BB	L)		nt Top*	Ar	nount Pulled
	13-3/8"	48		0 & 30# (248') 3152'			250 sx Cla 1260 sx C				Surfac 650'	e (circ)		
	0.6/8"	140		0.00# 0	5 5152										
12-1/4"	9-5/8" 7"),36,32, &26#	0	8041'			940 sx Cla	ass C		4	2650'	(ts)		
12-1/4" 8-3/4"	7"		8&26#		8041'		Pepth Set (MD)	940 sx Cla Packer Deptl	· · · ·	Size			(ts)	Pac	ker Depth (N
12-1/4" B-3/4" 24. Tubing Size 2-3/8" 25. Producin A) Blinebry B) C)	7" Record Depth 5 6148' ng Intervals Formation	23 Set (MD)	8&26#	0	ъ	26.	epth Set (MD) Perforation 1 Perforated In 41' - 6115'	Packer Dept Record	h (MD)	lize		Depth	· · · · · · · · · · · · · · · · · · ·	Perf. S	······································
12-1/4" 8-3/4" 24. Tubing Size 2-3/8" 25. Producin A) Blinebry B) C) D)	7" Record Depth S 6148' ng Intervals Formation y	23 Set (MD)	826#	0 Depth (MD) Top	. Size	26.	Perforation I Perforated In	Packer Dept Record	h (MD)	lize	e No. He	Depth	a Set (MD)	Perf. S	······································
12-1/4" B-3/4" 24. Tubing Size 2-3/8" 25. Producin A) Blinebry B) C) D) 27. Acid, Fr	7" Record Depth S 6148' ng Intervals Formation y racture, Trea Depth Inter	Set (MD)	ement Squ	0 Depth (MD) Top Heeze, etc.	Size Bottom	26. 57	Perforation J Perforated In 41' - 6115'	Packer Dept Record terval	h (MD)	F	e No. He	Depth	a Set (MD)	Perf. S	······································
12-1/4" 3-3/4" 24. Tubing Size 2-3/8" 25. Producin A) Blinebry B) C) D) 27. Acid, Fr 5741'-611! 28. Product	Record Depth S 6148' ng Intervals Formation y racture, Tree Depth Inter 5'	atment, C	826#	0 Depth (MD) Top necze, etc. 48 gal acid; 7	Size Bottom	26. 57.	Perforation J Perforated In 241' - 6115' 41' - 6115' 909# sand; 21	Packer Dept Record terval	h (MD)	ize F faterial	2 No. He 34	Depth	a Set (MD)	Perf. S	······································
12-1/4" 3-3/4" 24. Tubing Size 2-3/8" 25. Producin 4) Blinebry B) C) D) 27. Acid, Fri 5741'-611! 28. Producti Date First	Record Depth S 6148' ng Intervals Formation y racture, Tree Depth Inter 5'	23 Set (MD) s n atment, C val	ement Squ	0 Depth (MD) Top neeze, etc. 48 gal acid;	Size Bottom	26. 57	Perforation J Perforated In 41' - 6115'	Packer Depti Record terval	h (MD)	ize F faterial	e No. He	Depth	a Set (MD)	Perf. S	······································
12-1/4" B-3/4" 24. Tubing Size 2-3/8" 25. Producin A) Blinebry B) C) D) 27. Acid, Fr 5741'-611! 28. Product Date First Produced 4/29/14	7" Record Depth S 6148' ng Intervals Formation y racture, Trea Depth Inter 5' ion - Interva Test Date 5/24/14	at A Hours Tested 23	Packer	0 Depth (MD) Top Top Heeze, etc. 48 gal acid; 1	Gas MCF 2	26. 57 -25; 39, Water BBL 83	Perforation J Perforated In 41' - 6115' // 909# sand; 21 Oil Grav Corr. Al 37.0	Packer Depti Record terval Armount and 7 100 gal gel	h (MD) S 1 SPI Type of M Gas Gravity	faterial Prod	2 No. He 34	Depth	a Set (MD)	Perf. S	······································
12-1/4" 8-3/4" 24. Tubing Size 2-3/8" 25. Producin A) Blinebry B) C) D) 27. Acid, Fr 5741'-611! 28. Product Date First Produced 4/29/14 Choke	7" Record Depth S 6148' ng Intervals Formation y racture, Tree Depth Inter 5' ion - Interval Test Date	at A Hours Tested 23	Packer	0 Depth (MD) Top Top Heeze, etc. 48 gal acid; 1 BBL ↓ Oil BBL Oil BBL	Size Bottom	26. 57. -25; 39, Water BBL	Perforation J Perforated In 41' - 6115' 	Packer Depti Record terval Amount and 7 100 gal gel	h (MD)	ize F faterial Prod Pur Is	e No. He 34	Depth	a Set (MD)	Perf. S	······································
12-1/4" B-3/4" 24. Tubing Size 2-3/8" 25. Producin A) Blinebry B) C) D) 27. Acid, Fri 5741'-611! 28. Producti Date First Produced 4/29/14 Choke Size	7" Record Depth S 6148' ng Intervals Formation y ion - Interval Test Date 5/24/14 Tbg. Press. Flwg. SI	al A Hours Tested 23	Packer	0 Depth (MD) Top Top Heeze, etc. 48 gal acid; 1 BBL ↓ Oil BBL Oil BBL	Gas MCF 2 Gas	26. 57 -25; 39, Water BBL 83 Water	Perforation J Perforated In 41' - 6115' // 909# sand; 21 Oil Gran Corr. Al 37.0 Gas/Oil	Packer Depti Record terval Amount and 7 100 gal gel	h (MD) S 1 SPF Type of M Gas Gravity Well Statu	ize F faterial Prod Pur Is	e No. He 34	Depth	a Set (MD)	Perf. S	······································
12-1/4" 8-3/4" 24. Tubing Size 2-3/8" 25. Producin A) Blinebry B) C) D) 27. Acid, Fri 5741'-6119 28. Produced 4/29/14 Choke Size 28a. Produce Date First	7" Record Depth S 6148' ng Intervals Formation y ion - Interval Test Date 5/24/14 Tbg. Press. Flwg. SI	al A Hours Tested 23	Packer	0 Depth (MD) Top Top neeze, etc. 48 gal acid; 48 gal acid; 0il BBL ▶ 1 Oil BBL ▶ 0il	Gas MCF 2 Gas	26. 57 -25; 39, Water BBL 83 Water	Perforation J Perforated In 41' - 6115' 	Packer Dept Record terval Amount and 7 100 gal gel	h (MD) S 1 SPF Type of M Gas Gravity Well Statu	faterial Prod Pur Is	e No. He 34	Depth oles ethod	Producin	Perf. S 19 2 RE(······································
2-3/8" 25. Producii A) Blinebry B) C) D) 27. Acid, Fri 5741'-6111 28. Produced 28. Produced 4/29/14 Choke Size 28a. Produced Date First Produced Choke Size	7" Record Depth S 6148' ng Intervals Formation y ion - Interval 5' ion - Interval 5/24/14 Tbg. Press. Flwg. SI	atment, C val Al A Flours Tested 24 Csg. Press. Fested Hours Tested	Packer	0 Depth (MD) Top Top neeze, etc. 48 gal acid; 48 gal acid; 0il BBL ▶ 1 Oil BBL ▶ 0il	Gas MCF 2 Gas MCF 2 Gas	26. 57 57 -25; 39, -25; 39, -2	Perforation J Perforated In Perforated In (41' - 6115' 	Packer Depti Record terval Amount and 7 100 gal gel	h (MD) S 1 SPI Type of M Gas Gravity Well Statu Producir Gas Gravity	faterial Prod Pur Is Prod Pur	uction Me	Depth oles ethod	Producin Producin	Perf. S g RE(2015	tatus
12-1/4" 8-3/4" 24. Tubing Size 2-3/8" 25. Producin A) Blinebry B) C) D) 27. Acid, Fri 5741'-6119 28. Product Date First Produced 4/29/14 Choke Size 28a. Produced Date First Produced Choke Size	7" Record Depth S 6148' ng Intervals Formation y racture, Tree Depth Inter 5' ion - Interval Flwg. SI tion - Interval Test Date 5/24/14 Tbg. Press. Flwg. SI Tog. Press. Flwg. SI SI	atment, C val al A Flours Tested 24 Csg. Press. Val B Hours Tested Csg. Press.	Packer Packer ement Squ 604 Froduc 24 Hr. Rate	0 Depth (MD) Top Top Heeze, etc. 48 gal acid; ⁻ 48 gal acid; ⁻ 0il BBL ↓ 0il BBL ↓ 0il BBL ↓ 0il 0il	Gas MCF Gas MCF Gas MCF	-25; 39, Water BBL 83 Water BBL Water BBL Water BBL	Perforation J Perforated In Perforated In 241' - 6115' 	Packer Depti Record terval Amount and 7 100 gal gel	h (MD) S 1 SPF S Type of M Gas Gravity Well Statu Producir Gas Gravity	faterial Prod Pur Is Prod Pur	No. Ho 34 uction Me nping	Depth oles ethod	Producin	Perf. S g RE(

-PERMITING NA	 -	-

28b. Produ	uction - Inte	rval C			•					
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	u	
Choke	Tbg. Press.	Cso	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size		Press.	Rate	BBL	MCF	BBL	Ratio	, on our of artis		
5750	SI						lano			
28c. Produ	uction - Inte	rval D		·			•			
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Cort. API	Gravity		
Choke	Tbg. Press.	Csa	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	I	
Size	-	Press.	Rate	BBL	MCF		Ratio	Well Status		
0120	SI	1 1055.			inici	DDE	rearro			
	Ŭ.									
29. Disposition of Gas (Solid, used for fuel, vented, etc.)										
wiepot	······································									

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31. Formation (Log) Markers

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

					Тор
Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
Tansill	2507	2665	Dolomite. Oil, gas, water	Tansill	2507
Yates	2665	2906	Sandstone. Oil, gas, water	Yates	2665
Seven Rivers	2906	3495	Salt, dolomite. Oil, gas, water	Seven Rivers	2906
Queen	3495	3643	Dolomite. Oil, gas, water	Queen	3495
Penrose	3643	3830	Silt	Penrose	3643
Grayburg	3830	4170	Sandstone, limestone. Oil, gås, water	Grayburg	3830
San Andres	4170	5309	Dolomite. Oil, gas, water	San Andres	4170
Glorieta	5309 .	5363 .	Dolomite. Oil, gas, water	Glorieta	5309
Paddock	5363	5679	Limestone. Oil, gas, water	Paddock	5363
Blinebry	5679	6125	Limestone. Oil, gas, water	Blinebry	5679
Tubb	6125	6572	Limestone, dolomite. Oil, gas, water	Tubb	6125
Drinkard	6572	6818	Limestone, dolomite. Oil, gas, water	Drinkard	6572
Abo	6818	7480	Limestone. Oil, gas, water	Abo	6818

32. Additional remarks (include plugging procedure):

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33. Indicate which items have been attached by placing a check i	in the appropriate boxes:		
Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey
Sundry Notice for plugging and cement verification	Core Analysis	Other: OCD For	n C-104
34. I hereby certify that the foregoing and attached information i Name (please print) Reesa Fisher. Signature KIDSC Jishor	Title	etermined from all availa Sr Staff Reg Analys 07/07/2014	
Title 18.U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, n false, fictitious or fraudulent statements or representations as to a	nake it a crime for any pers ny matter within its jurisdi	on knowingly and willful ction.	ly to make to any department or agency of the United States any
(Continued on page 3)			(Form 3160-4, page 2)
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