Submit 3 Copies To Appropriate District Office	State of New Me		•	Form C-103
District I	Energy, Minerals and Natu	rai Resources	WELL API NO.	June 19, 2008
25 N. French Dr., Hobbs, NM 87240 Strict II OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION			30-025-42454	
1301 W. Grand Ave., Artesia, NM 88210 District III	Ave., Artesia, NM 88210 1220 South St. Francis Dr.		5. Indicate Type of Lease	_
00 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			E X	
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease N	o.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agr	
1. Type of Well:		1000000	8. Well Number	
Oil Well X Gas Well 2. Name of Operator	Other	IUN 17 2015	958 9. OGRID Number	
Occidental Permian Ltd.		, O. H	157984	
3. Address of Operator		RECEWED	10. Pool name or Wildcat	
P.O. Box 4294, Houston,	TX 77210-4294	184 F. Sections	Hobbs: Grayburg-San	Andres
4. Well Location				
Unit Letter H:	1929 feet from the Nor	th line and	741 feet from the	East line
Section 19		Range 38-E	NMPM County	y Lea
	11. Elevation (Show whether 365)	<i>DR, RKB, RT, GR, et</i>).8' GR	(c.)	
12 Check	Appropriate Box to Indicate		Papart or Other Data	<u></u> '
12. CHECK A	appropriate Box to indicate	rvature of rvotice,	Report, of Other Data	
NOTICE OF INT	FENTION TO:	l sub	SEQUENT REPORT (OF:
ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		
	. <u> </u>		<u> </u>	'A Ц
'ULL OR ALTER CASING	•	CASING/CEMENT J	OB \square	
OWNHOLE COMMINGLE	!			
)THER:		OTHER: Pun Pro	duction Casing x Rig Dow	n 🗓
13. Describe proposed or complet	ed operations (Clearly state all no			
	s). SEE RULE 1103. For Multiple			
	See At	tached		
	<u> </u>			
Spud Date: 6/4/15	Rig Rele	ase Date:	6/9/15	
hereby certify that the information	above is true and complete to the	e best of my knowledg	ge and belief.	
GIGNATURE MARKS	dealers TIT	ne Regulatory Com	mpliance Analyst DATE_	6/11/15
ype or print name <u>Mark Stephe</u>			ephens@oxy.com	<u>(713)</u> 366-5158
or State Use Only	- ,/	Petroleum E	ngineer	1
APPROVED BY	TI TI	TLE		06/25/15
Conditions of Approval (if any):				E 2015
			WB	JUN 2 5 2015

North Hobbs G/SA Unit No. 958 API No. 30-025-42454

6/8/15 - Drill 8-3/4" production hole to 4635' (MD)

6/8/15 -

6/9/15: Rig up CRT x run 117 jts 7", 26#, J-55, LT&C casing with 46 centralizers and set at 4623'. RU Halliburton and cement first stage with 210 sx. 14.8 ppg, Cl. C. Bump plug and open DV tool (at 3820'-23') x circulate 95 sx. to surface. Cement second stage with 360 sx. 11.9 ppg, 50/50 Poz Prem. Plus (lead) and 200 sx. 14.2 ppg, 50/50 Poz Prem. Plus (tail). Circulate 70 sx. to surface. Set x tested casing pack-off to 3000 psi x ND BOP. NU wellhead x test to 3000 psi. Jet pits x rig down.

Release drilling rig (H&P 340) at 6:00 p.m., 6/9/15.