

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

~~UCD-HOBBS~~

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD
JUN 15 2015

RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: _____

2. Name of Operator
Apache Corporation (873)
 3. Address 303 Veterans Airpark Lane Suite 1000
Midland TX 79705
 3a. Phone No. (include area code)
432/818-1062

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 330' FNL & 1650' FEL UL B Sec 11 T21S R37E
 At top prod. interval reported below
 At total depth

5. Lease Serial No.
NMLC032096B
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
EBDU
 8. Lease Name and Well No.
East Blinebry Drinkard Unit (EBDU) #014
 9. API Well No.
30-025-06482
 10. Field and Pool or Exploratory
Eunice; B-T-D, North (22900)
 11. Sec., T., R., M., on Block and
Survey or Area
UL B Sec 11 T21S R37E
 12. County or Parish
Lea County
 13. State
NM

14. Date Spudded
03/08/1952
 15. Date T.D. Reached
04/23/1952
 16. Date Completed 04/11/2014
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3469' GL

18. Total Depth: MD 7831'
TVD
 19. Plug Back T.D.: MD 6105'
TVD
 20. Depth Bridge Plug Set: MD RBP @ 6105'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	10-3/4"	32#		255'		250 sx (circ)		750' (TS)	
	7-5/8"	26.4#		3149'		1150 sx		3150' (TS)	
	5-1/2"	15.5&17		7830'		583 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	5999'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry			5785' - 5916'	2 SPF	80	Producing
B) Drinkard			6561' - 6737'			RBP @ 6105'
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Blinebry 5785'-5916'	4200 gal acid; 30,786 gal SS-25; 6572# sand; 1470 gal gel
Drinkard 6561'-6737'	3024 gal acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/11/14	5/22/14	24	→	25	73	80	37.0		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				2920	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
 JUN 4 2015
 R. Swartz
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

E-PERMITTING -- New Well _____
 Comp _____ P&A _____ TA _____
 CSNG _____ Loc Chng _____ ADD PERMIT
 recompl _____ Add New Well _____
 Canc Well _____ Create Pool _____

JUN 26 2015

am

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: OCD Form C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Reesa Fisher Title Sr Staff Reg Analyst
 Signature Reesa Fisher Date 05/30/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL DATA SHEET

Last Update: 5-22-14

Lease Name: EBDU #014 (Lockhart B-11 #5) API No: 30-025-06482

Location: 330 N / 1650 E Unit B, Sec 11 T-215 R-37E County: Lea ST: NM

Spud Date: 3-8-52 Well Elev: 3469' GL 11' KB

TD Date: 4-23-52 Completion Date: 5-2-52

TD: 7831' PBTD: @ 105' TOC: 3150' (TS)

Blinebry 10 3/4" 32# - 255' 250# x (Circ)

Csg Size: 7 5/8" Wt: 26.4" Grd: J-55 Dpth: 3149' Cmt: 1150 SX

Producing Formation: Blinebry / Drinkard

Perfs: From 5785' to 5916' 2 spf 6561' to 6727' 1 spf

to _____ /spf _____ to _____

IP: _____ BOPD _____ BWPD _____ MCF/D

Well History: _____

Need to pull RBP after Blinebry tests.

Well Equipment:

Pumping Unit: L v f k n 320-250-120

Motor Type: _____ HP: _____ POC: _____

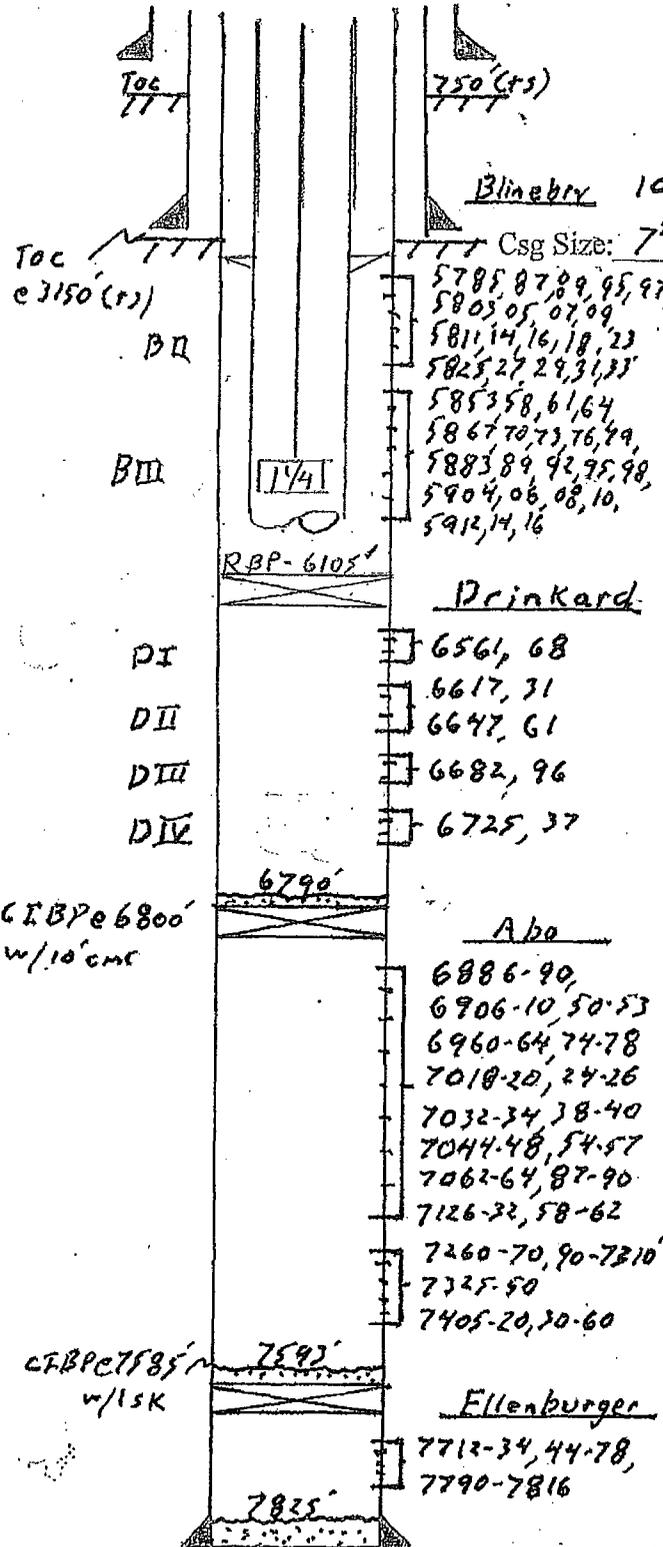
Tbg: 1.95 Jts 2 7/8" Size 6.5" Grade J-55

MA @ 6000' SN @ 5999' TAC @ 5717' (4-11-14)

Rods: 65-7/8" RD + 166-3/4" RD + 6-1/2" K bars

Pump: 2" x 1 1/4" x 20" R40C (5-16-14)

Csg Size: 5 1/2" Wt: 15.5" Grd: J-55 Dpth: 7830' Cmt: 583 SX



TD: 7831'