Form 3160-4
(March 2012)

OCD-HOBBS

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SEP 24 2014

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC032096B

1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: REMOVE RBP

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
EBDU

2. Name of Operator
Apache Corporation (873)

8. Lease Name and Well No.
East Blinebry Drinkard Unit (EBDU) #014

3. Address 303 Veterans Airpark Lane Suite 1000
Midland TX 79705

3a. Phone No. *(include area code)*
432/818-1062

9. API Well No.
30-025-06482

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

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At surface 330' FNL & 1650' FEL UL B Sec 11 T21S R37E

10. Field and Pool or Exploratory
Eunice; B-T-D, North (22900)

11. Sec., T., R., M., on Block and Survey or Area
UL B Sec 11 T21S R37E

At top prod. interval reported below

At total depth

12. County or Parish
Lea County

13. State
NM

14. Date Spudded	15. Date T.D. Reached	16. Date Completed	17. Elevations (DF, RKB, RT, GL)*
03/08/1952	04/23/1952	☐ D & A ☑ Ready to Prod.	3469' GL

18. Total Depth: MD 7831' TVD	19. Plug Back T.D.: MD 6790' TVD	20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL/CBL

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
	10-3/4"	32#		255'		250 sx (circ)		750' (TS)	
	7-5/8"	26.4#		3149'		1150 sx		3150' (TS)	
	5-1/2"	15.5&17		7830'		583 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6755'							

25. Producing Intervals / 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry			5785' - 5916'	2 SPF	80	Producing
B) Drinkard			6561' - 6737'	1 SPF	10	Producing
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5785' - 6737"	1500 gal acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/17/14	9/19/14	24	→	6	37	137	37.0		Pumping
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas/Oil Ratio**	**Well Status**	
			→				6167	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas/Oil Ratio**	**Well Status**	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
JUN 8 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JUN 26 2015

SEP 25 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Tansill	2509	2649	Dolomite. Oil, gas, water	Tansill	2509
Yates	2649	2911	Sandstone. Oil, gas, water	Yates	2649
Seven Rivers	2911	3476	Salt, dolomite. Oil, gas, water	Seven Rivers	2911
Queen	3476	3618	Dolomite. Oil, gas, water	Queen	3476
Penrose	3618	3810	Silt	Penrose	3618
Grayburg	3810	4153	Sandstone, limestone. Oil, gas, water	Grayburg	3810
San Andres	4153	5280	Dolomite. Oil, gas, water	San Andres	4153
Glorieta	5280	5334	Dolomite. Oil, gas, water	Glorieta	5280
Paddock	5334	5662	Limestone. Oil, gas, water	Paddock	5334
Blinebry	5662	6106	Limestone. Oil, gas, water	Blinebry	5662
Tubb	6106	6517	Limestone, dolomite. Oil, gas, water	Tubb	6106
Drinkard	6517	6824	Limestone, dolomite. Oil, gas, water	Drinkard	6517
Abo	6824	7493	Limestone. Oil, gas, water	Abo	6824

32. Additional remarks (include plugging procedure):

Removed RBP @ 6105'

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ *Electrical/Mechanical Logs (1 full set req'd.)* ☐ *Geologic Report* ☐ *DST Report* ☐ *Directional Survey*

☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☑ Other: OCD Form C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Reesa Fisher Title Sr Staff Reg Analyst

Signature Reesa Fisher Date 09/22/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)