

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28805
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B.M. Justis
8. Well Number 12
9. OGRID Number 143199
10. Pool name or Wildcat Jalmat (Tan-Yates- 7 Rivers) Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3074' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

EnerVest Operating, LLC

3. Address of Operator

1001 Fannin St, Suite 800 Houston, TX 77002-6707

4. Well Location

(SHL) Unit Letter: E 1450 feet from the North line and 120 feet from the West line

Section 20 Township 25S Range 37E NMPM County Lea

(BHL) Unit Letter: A 920 feet from the North line and 403 feet from the East line

Section 19 Township 25S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>

P&A NR

P&A R

INT P&A

COMP

CSNG

CHG LOC

TA W/CHART

RBDMS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

ALTERING CASING

☐

COMMENCE DRILLING OPNS.

☐

P AND A

☐

CASING/CEMENT JOB

☐

OTHER: Temporarily Abandon

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

June 10, 2015: MIRU Pulling Unit. ND Production Equipment. POOH all rods and pump. SWI. SDON.

June 11, 2015: NDWH, NUBOP. POOH w/tbg. RUWL. Set 7" CIBP @ 2842'. Dump bail 40' cement on top of plug. Load casing w/2% KCL. Pressure test @ 650 psi for 15 minutes. Good test. RDMO pulling unit.

June 22, 2015 MIT witnessed and signed by Maxey Brown, NMOCD. (Chart attached)

GEORGE BOWER

Spud Date: 9-6-1984

Rig Release Date:

This Approval of Temporary

Abandonment Expires 6/22/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Shelly Doescher

TITLE Agent

DATE 06/26/2015

Type or print name Shelly Doescher E-mail address: sdoescher@enervest.net PHONE: 505-320-5682

For State Use Only

APPROVED BY:

Maxey Brown

TITLE

Dist. Supervisor

DATE

6/25/2015

Conditions of Approval (if any):

JUN 29 2015

