

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCD Hobbs

HOBBS OCD

JUN 29 2015

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC057210
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79710		7. If Unit or CA/Agreement, Name and/or No. 8920003410
3b. Phone No. (include area code) Ph: 432-688-9174		8. Well Name and No. MCA UNIT 485
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T17S R32E NESW 1860FSL 1330FWL 32.803430 N Lat, 103.775694 W Lon		9. API Well No. 30-025-39403-00-S1
		10. Field and Pool, or Exploratory MALJAMAR
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company would like to isolate a possible csg leak and fix per attached procedures. Attached is a current schematic.

**Condition of Approval: notify**

**OCD Hobbs office 24 hours**

**prior of running MIT Test & Chart**

*MWS/OCD 6/29/2015*

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #274388 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 11/20/2014 (15LJ0353SE)**

Name (Printed/Typed) RHONDA ROGERS	Title STAFF REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 10/28/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	Title	Date
	/s/ Chris Walls	JUN 22 2015
BUREAU OF LAND MANAGEMENT		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and unlawfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

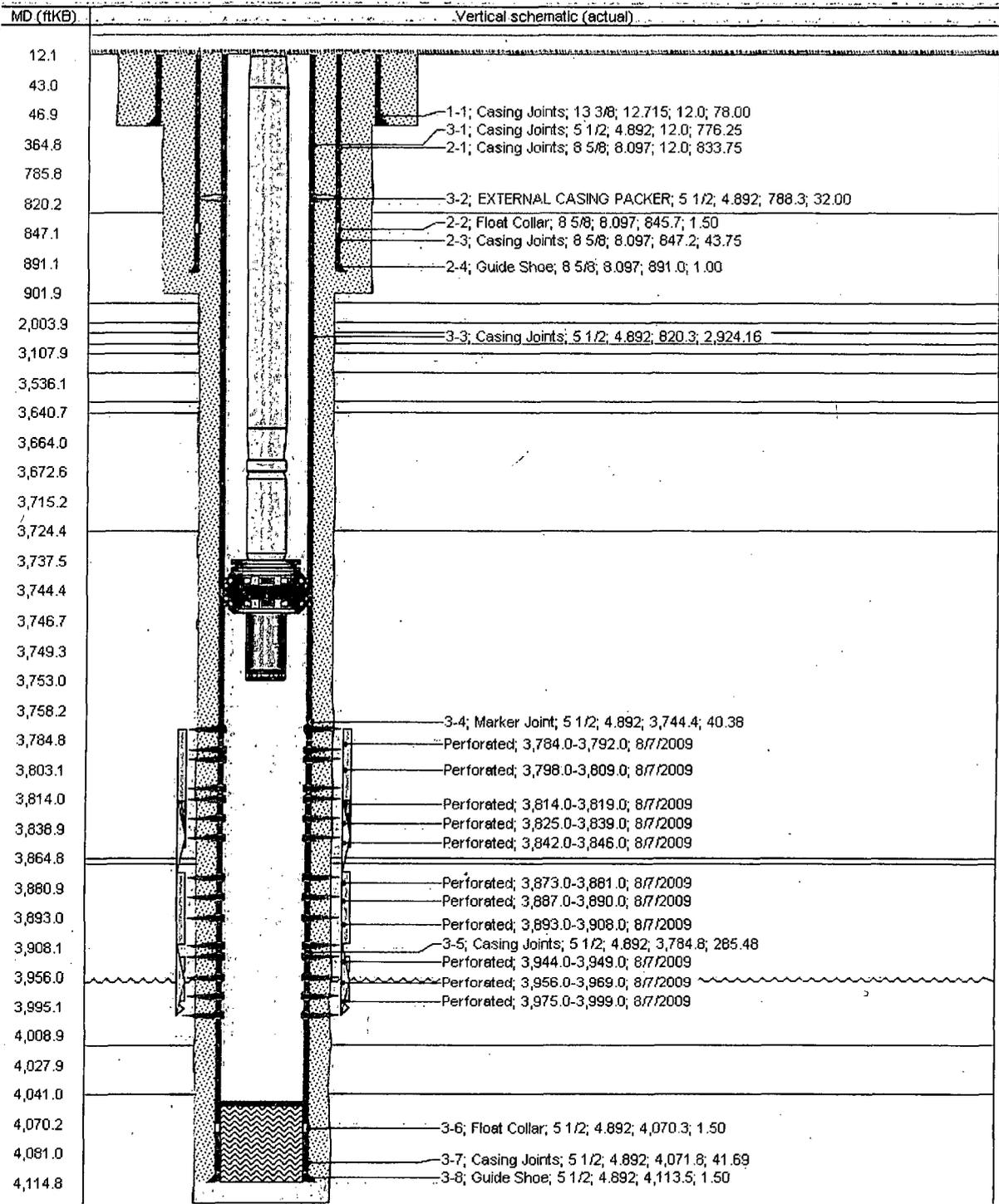
**JUN 29 2015**

*MWS*

## MCA 485W

### **JOB PROPOSAL TO ISOLATE PRESSURE ON PRODUCTION CASING**

1. Review JSA prior to RU on well. MI RU.WSU. NDWH.
  2. NUBOP. TOOH with tubing and packer, stand tubing back.
  3. TIH with bit, collars and tubing, pressure test GIH and clean out to TD.
  4. COOH with tubing, collars and bit.
  5. TIH with RPB and packer and set RBP @ +/- 3700', pull up 1stand and set packer. RU pump truck to tubing and pressure test RBP/packer to 500 psi if test passes, RU pump truck to casing and pressure test casing/packer to 550 psi.
  6. If tubing and casing test both pass, TIH retrieve RBP and COOH with tubing, packer and RBP.
  7. If casing/packer test fails, come up hole, isolate leak, get injection rate and notify Michael Sendze for possible change in job scope. COOH laying down all the tubing and MO. Will bring in workstring if cementing is needed.
  8. Have tubing hauled to Tuboscope's yard to be inspected, burnt out, blasted and recoated.
  9. MI and tally 2 3/8 TK-99 tubing from the CTB pipe yard.
  10. MI e-line services. RU and pressure test lubricator to a minimum of 3000 psi or 1000 psi above the highest observed surface pressure.
  11. PU CCL tool and gauge ring and correlate to packer setting @ +/- 3749'. COOH and lay down CCL and gauge ring.
  12. RIH/with the following
    - 1 - 2 3/8 on/off tool NPwith XN nipple profile (1.875)
    - 1- 2 3/8 X 5.5" NP Arrowset 1X packer
    - 1 - 2 3/8 X6' tubing sub.
    - 1- 2 3/8 wireline guide (id. 1.995)
- Note: shop test packer -plug combination to 3000 psi or a minimum of 1000 psi above the highest observed surface pressure, prior to bring out to location.
13. Land and set bottom of packer assembly @ +/- 3749', COOH
  14. RD MO e-line services.
  15. Monitor wellbore pressure for 30 mins to confirm plug/packer are holding.
  16. TIH with top section of on/off tool and new injection string.
  17. Circulate packer fluid to surface (3739' X .0178=66.54 bbl. total)
  18. Latch on to on/off tool. RU pump truck to casing & pressure test casing/packer to 550 psi.
  19. If casing/packer test passes, RU chart recorder with 1000 psi chart and pressure test casing/packer to 550 psi for 35 mins. NOTE: Need to notify the OCD and BLM of the impending test.
  20. Give chart to Production Tech.
  21. RD.
  22. Clean up location.





### Schematic - Current

## MCA 485

District PERMIAN CONVENTIONAL	Field Name MALJAMAR	API / UWI 3002539403	County LEA	State/Province NEW MEXICO
Original Spud Date 7/26/2009	Surface Legal Location Section 28, Township 17 S, Range 32 E	East/West Distance (ft) 1,330.00	East/West Reference FWL	North/South Distance (ft) 1,860.00

VERTICAL - Original Hole, 10/28/2014 2:52:49 PM

