

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUN 24 2015  
RECEIVED

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Matador Production Company 5400 LBJ Freeway, Ste. 1500, Dallas, TX 75240		<sup>2</sup> OGRID Number 228937
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 025-42352	<sup>5</sup> Pool Name Quail Ridge; Bone Spring	<sup>6</sup> Pool Code 50460
<sup>7</sup> Property Code 314001	<sup>8</sup> Property Name CIMARRON 16 19 34 RN STATE	<sup>9</sup> Well Number 134H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	16	19S	34E		250	N	985	E	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	16	19S	34E		350	S	404	E	LEA
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date 05/29/15	<sup>15</sup> C-129 Permit Number N/A	<sup>16</sup> C-129 Effective Date N/A	<sup>17</sup> C-129 Expiration Date N/A				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
36785	DCP MIDSTREAM, LP 370 17TH STREET, SUITE 2500 DENVER, CO 80202	G
33479	HOLLYFRONTIER REFINING & MARKETING LLC 2828 N. HARWOOD, SUITE 1300 DALLAS, TX 75201	O

IV. Well Completion Data

<sup>21</sup> Spud Date 02/06/15	<sup>22</sup> Ready Date 04/28/15	<sup>23</sup> TD TVD: 10736 MD: 15464	<sup>24</sup> PBTD 15452	<sup>25</sup> Perforations 11271-15321'	<sup>26</sup> DHC, MC NO
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5	13.375	1690'	2489		
12.25	9.625	5882'	1700		
8.75	5.5	15454'	2201		

V. Well Test Data

<sup>31</sup> Date New Oil 04/28/15	<sup>32</sup> Gas Delivery Date 05/29/15	<sup>33</sup> Test Date 05/08/15	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure ---	<sup>36</sup> Csg. Pressure 725
<sup>37</sup> Choke Size 26/64	<sup>38</sup> Oil 754	<sup>39</sup> Water 1173	<sup>40</sup> Gas 303		<sup>41</sup> Test Method FLOWING

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Ava Monroe*

Printed name: Ava Monroe

Title: Sr. Engineering Technician

E-mail Address:

amonroe@matadorresources.com

Date:

06/18/15

Phone:

972-371-5218

OIL CONSERVATION DIVISION

Approved by:

*[Signature]*

Title:

Petroleum Engineer

Approval Date:

06/26/15

JUN 29 2015