Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-42353
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
875.05		
	CICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	RANGER STATE 33 20 35 RN
PROPOSALS.) 1. Type of Well: Oil Well 🗴	Gas Well Other	8. Well Number 122H
2. Name of Operator		9. OGRID Number
Matador Production Compa	any JUN 2 4 2015	228937
3. Address of Operator		10. Pool name or Wildcat
5400 LBJ Freeway, Ste 15	00, Dallas, TX 75240 RECEIVED	GRAMA RIDGE;BONE SPRING NORTH
4. Well Location Unit Letter D: 302 feet from the NORTH line and 1209 feet from the WEST line		
Unit Letter D Section 33	: 302 feet from the NORTH line and Township 20S Range 35E	1209 feet from the WEST line NMPM County LEA
Section 33	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3699' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING] MULTIPLE COMPL CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM COTHER:		aulic fracturing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
04/07/15 - 04/13/15	PERF BS 11,296 - 15,331'; FRAC BS PERFS W/ 5,325,78	0 LBS SAND. 11 STAGES.
04/13/15	DRILL OUT FRAC PLUGS	
04/14/15	BEGIN FLOWBACK.	
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Spud Date: 01/16/2015	Rig Release Date: 02/23/	2015
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Charles Title Sr. Engineering Technician DATE 06/17/2015		
amonroe@matadorresources.com 972-371-5218		
Type or print name Ava Monroe E-mail address: PHONE:PHONE:		
For State Use Only Petroleum Engineer		
APPROVED BY: TITLE TITLE DATE 06/26/15		
Conditions of Approval (if any):		