## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

811 S. First St., Artesia, NM 88210 District III

Submit one copy to appropriate District Office

000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 220 S. St. Francis Dr., Santa Fe, NM 87505					Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			AMENDED REPORT				
220 S. St. 1 min	I.			OR ALI	LOWABLE		ГНО	RIZATION	TO	ΓRAN	SPORT	
Operator name and Address Mewbourne Oil Company					HOBBS OCD			<sup>2</sup> OGRID Number 14744				
PO Box 5270 Hobbs, NM 88240					JUN 1 0 2015		<sup>3</sup> Reason for Filing Code/ Effective Date Test Allowable / 06/08/15					
<sup>4</sup> API Number <sup>5</sup> Pool Name 30 - 025-42366 Antelope Ridg				e: Rone S	; Bone Spring, NW			<sup>6</sup> Pool Code 2207				
			perty Nai		pring, 144	RECEIVE	ED.	9 Well Number				
314	095			A	ntelope 9 B2M				1H			
Ul or lot no. Section Tow		Township 23S	nship Range Lot Idn		Feet from the	North/South South	North/South Line South		Feet from the 845 East/West West		line County Lea	
		ole Locati	1	,					,			
UL or lot no.	9	23S	34E	Lot Idn	332	North		Feet from the 450		West line West	Lea	
Lse Code S Producing M Code Flowing		Code	ethod <sup>14</sup> Gas Connection Date NA		<sup>15</sup> C-129 Per	ermit Number 16 (		C-129 Effective	Date	17 C-	-129 Expiration Date	
III. Oil a		Transpo	rters		10						20	
<sup>18</sup> Transpor OGRID				<sup>19</sup> Transpo and A	orter Name Address					<sup>20</sup> O/G/W		
35246					Shell Trad PO Bo	ling US Co. ox 4604					0	
						X 77210-4604					and the second second	
298751						arga ta Drive					G	
			STE Midland,				3300 TX 79701				1984 ST	
17												
TV Wall	. Camani	otion Dot										
IV. Well Completio  21 Spud Date 04/10/15		22 Ready	Ready Date NA		<sup>23</sup> TD 14940'	<sup>24</sup> PBTD 14940'		<sup>25</sup> Perforations 10815' - 14935'			<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size			<sup>28</sup> Casing & Tubir		ng Size	29 Depth S		et		<sup>30</sup> Sa	cks Cement	
17 '⁄3''			13 %"			1	255'				1050	
12 ¼"			9 5%''			4		1100				
8 3/11				7''		10	760'				900	
6 1/8"			4	½" Liner		9781'	- 1494	10'		то	TOL @ 9781'	
V. Well Test Data  31 Date New Oil 32 Gas			Delivery Date		Test Date	34 Test Lengt		h 35 T	bg. Pressure		<sup>36</sup> Csg. Pressure	
37 Choke Si	ize	<sup>38</sup> O	il	3	<sup>9</sup> Water	40 (	Gas				41 Test Method	
											Production	
been complied	with and	that the info	ormation g	iven abov	Division have e is true and			OIL CONSER	VATIO	N DIVIS	ION	
complete to the Signature:		ny knowled. L	ge and bel	ief.		Approved by:	/			_		
Printed name:	· / Y		Title: Petroleum Engineer									
Jackie Lathan Fitle:			Approval Date: 06/26/16									
Regulatory E-mail Addres	ss:							00/	0	15		
lathan@mewl							NHL I	omp <u> </u>	นน⁻เทยเ	wivveiii	· _ <del></del>	
Date: Phone: 575-393-5905							Cano	:I Well	Creat	e Pool_		
							E-PE	RMITTING	New '	Well		

Comp P&A TA

CSNG Les Clans TEST AUDIL

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