

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-23851</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Mar Oil &amp; Gas Corp</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>PO Box 5155 Santa Fe, NM 87502</b>		7. Lease Name or Unit Agreement Name <b>Eumont Hardy Unit</b>
4. Well Location Unit Letter <b>A</b> : <b>1492</b> feet from the <b>North</b> line and <b>560</b> feet from the <b>East</b> line Section <b>6</b> Township <b>21S</b> Range <b>37E</b> NMPM Lea County		8. Well Number <b>#048</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>151228</b>
		10. Pool name or Wildcat <b>Eumont; Yates, 7 Rvrs, Queen</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>E-PERMITTING &lt;SWD INJECTION&gt;</b> CONVERSION _____ RBDMS _____ RETURN TO _____ TA _____ CSNG _____ CHG LOC _____ INT TO PA <u>PA</u> P&A NR _____ P&A R _____
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

*No earthen pits will be constructed x all well fluids will be circulated to steel pit*  
8 5/8" CSA 518ft x Cemented with 300sx cement x Cement Circulated  
5 1/2" CSA 3827ft x Cemented with 300sx cement x TOC 2640ft by Temp Survey  
4 1/2 CSA 3660ft X cemented with 420 sks cmt x Circulated to surface  
Perfs 3690-3795ft TS - 1398ft BS - 2580ft  
Run tbg open ended 3690ft x Spot 25sx cmt plug x WOC x tag cement plug x displace well with gelled brine  
Perf casing at 2630ft x squeeze with 30sx cement x WOC x tag cement plug  
Perf casing at 1398ft x squeeze with 30sx cement x WOC x tag cement plug  
Perf casing at 568ft x Circulate cement to surface via 8 5/8" x 5 1/2" annulus  
Cut off wellhead and SU anchors x Install NMOCD regulation PA marker

*\* SET CIRP @ 3600' CAP/W 255XS. IF UNABLE TO RUN CIRP THEN RUN O/E Tlog. TAG NO DEEPER THAN 3560. THEN TEST CSG.*

The Oil Conservation Division  
**MUST BE NOTIFIED 24 Hours**  
**Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Supervisor

DATE 6/24/15

Type or print name **Billy E. Prichard**  
For State Use Only

E-mail address: billy@pwllc.net

PHONE: 432-934-7680

APPROVED BY: Malay Brown TITLE Dist Supervisor DATE 6/29/2015

Conditions of Approval (if any):

JUL 01 2015

DM

Mar Oil and Gas Corpo  
Eumont Hardy Unit # 48  
API 30-025-23851  
After PA



8 5/8" CSA 518' IN 12 1/4" HOLE  
CEMENTED W/ 300 SKS CMT  
CMT CIRC TO SURFACE

Perf 568'

Perf 1398'

1318

Perf 2630'

4 1/2" Flush Joint CSA 3660'  
Cmt w/420 sks Cmt  
Cement Circulated to surface

PERFORATIONS 3690'-3795'

5 1/2" CSA 3827' IN 7 7/8" HOLE  
CEMENTED W/ 300 SKS CMT  
TOC 2640' BY TS

BEP