Energy, Minerals and Natural Resources June 19, 2008 Jun	Submit 3 Copies To Appropriate District Office	State of New		Form C-103	
1361 W. Grand Ave., Arasia, M. 88210 1220 South St., Francis Dr. Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS Glo Noti use this form for Proposals at to Dikil. OR To Desire Nor Hugh Rack to A Different Research (Color Color C	1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and I	Natural Resources	WELL API NO.	
Dissert Dis		OIL CONSERVATI	ON DIVISION		
Santa Fe, NM 87505	District III	1220 South St. 1	Francis Dr.		
1220 S. N. Francis Dr., Sanda Pr., NM 1930 19		Santa Fe, NN	1 87505		
SINDRY NOTICES AND REPORTS ON WELLS (ON NOT USE THIS FORM FOR REPORAL TO ROBLE OR TO LOT ROBERS OF PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR FERMIT" (FORM C-101) FOR SUCH PROVINGALS.) 1. Type of Well: Oil Well See Gas Well Other Name of Operator	1220 S. St. Francis Dr., Santa Fe, NM				
DIPPERENT RESERVOIR, USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH	SUNDRY NOT			7. Lease Name or Unit Agreement Name	
PROPOSALS Type of Well: Oil Well Gas Well Other POBAS CD S. Well Number 1948 Pob Nation Santa Fe, NM 87502 Pob Nation Pob Nation Pob Nation Santa Fe, NM 87502 Pob Nation Pob Nation Pob Nation Santa Fe, NM 87502 Pob Nation P				D 411 1 11 11	
Some of Operator	PROPOSALS.)	<u></u>			
Mar Oil & Gas Corp PO Box 5155 Santa Fe, NM 87502 4. Well Location Uniform Form Form Form Form Form Form Form F		Gas Well Other			
A. Well Location	Mar Oil & Gas Corp		/ WIN 29 2015	151228	
Well Location Unit Letter A 1492 feet from the North Init Letter A 1492 feet from the North A 1492 feet from the North Init Letter A 1492 feet from the North A 1492 feet from the Init Letter Init Letter A 1492 feet from the Init Letter Init Letter A 1492 feet from the Init Letter Init Let	1	NM 87502		1	
Unit Letter A : 1492 feet from the North line and 560 feet from the East line Section 6 Township 218 Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		, 11111 07302	RECHWAD	Eumont, Tates, 7 Kvrs, Queen	
Section 6 Township 218 Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	1	· 1402 fact from the		60 foot from the East line	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMOVED AND ABANDON RETURN TO TA CONVERSION RETURN TO TA REMOVED AND ABANDON TA REMOVED AND					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:	Section				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CONVERSION RBDMS TEMPORARILY ABANDON CHANGE PLANS CONVERSION RETURN TO TA PULL OR ALTER CASING MULTIPLE COMPL CAS CHG LOC DOWNHOLE COMMINGLE OTHE TA OTHER: OTHE OTHE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. No earthen pits will be constructed x all well fluids will be circulated to steel pit S5/8" CSA 518ft x Cemented with 300sx cement x Cement Circulated by Yemp Survey Ye CSA 3260ft x Spat 25xx cmt plug x CERP THAN 3560. THEN TEST CSG. 14.2 CSA 3660ft x cemented with 420 sks cmt x Circulated to surface THEN TEST CSG. 15.5 Perf 3690-3795ft TS - 1398ft BS - 2580ft TS - 1398ft BS - 2580ft TS - 1398ft BS - 2580ft THEN TEST CSG. 16.5 NO DEPER THAN 3560. THEN TEST CSG. 17.6 NO DEPER THAN 3560. THEN TEST CSG. 18.6 NO DEPER THAN 3560. THEN TEST CSG. 18.7 NO DEPER THAN 3560. THEN TEST		The Blovation (Show Whother			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CONVERSION RBDMS TEMPORARILY ABANDON CHANGE PLANS CONVERSION RETURN TO TA PULL OR ALTER CASING MULTIPLE COMPL CAS CHG LOC DOWNHOLE COMMINGLE OTHE TA OTHER: OTHE OTHE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. No earthen pits will be constructed x all well fluids will be circulated to steel pit S5/8" CSA 518ft x Cemented with 300sx cement x Cement Circulated by Yemp Survey Ye CSA 3260ft x Spat 25xx cmt plug x CERP THAN 3560. THEN TEST CSG. 14.2 CSA 3660ft x cemented with 420 sks cmt x Circulated to surface THEN TEST CSG. 15.5 Perf 3690-3795ft TS - 1398ft BS - 2580ft TS - 1398ft BS - 2580ft TS - 1398ft BS - 2580ft THEN TEST CSG. 16.5 NO DEPER THAN 3560. THEN TEST CSG. 17.6 NO DEPER THAN 3560. THEN TEST CSG. 18.6 NO DEPER THAN 3560. THEN TEST CSG. 18.7 NO DEPER THAN 3560. THEN TEST					
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CONVERSION RBDMS CONVERSION RETURN TO TA CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CONVERSION RETURN TO TA CHANGE PLANS CONVERSION RETURN TO TA CHANGE PLANS CONVERSION RETURN TO TA CHANGE PLANS CH	12. Check	Appropriate Box to Indicat	e Nature of Notice,	Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CONVERSION RBDMS CONVERSION RETURN TO TA CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CONVERSION RETURN TO TA CHANGE PLANS CONVERSION RETURN TO TA CHANGE PLANS CONVERSION RETURN TO TA CHANGE PLANS CH	NOTICE OF I	NTENTION TO:	C DEDA	AITTING <swd injection=""></swd>	
TEMPORARILY ABANDON CHANGE PLANS CON RETURN TO TA CHOCK CHOILD CAS CHOILD CHANGE PLANS CHOILD CAS CHOILD CHOILD CAS CHOILD CHOIL				WITTING	
PULL OR ALTER CASING DOWNHOLE COMPL CAS CSNG CHG LOC INT TO PART P&A NR P&A R OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. No earthen pits will be constructed x all well fluids will be circulated to steel pit 8 5/8" CSA 518ft x Cemented with 300sx cement x Coment Circulated 5 ½" CSA 360fft X cemented with 300sx cement x TOC 2640ft by Temp Survey 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	TEMPORARILY ABANDON	CHANGE PLANS	LONVE		
OTHER: INT TO PAGN P&A NR P&A R INT TO PAGN P&A NR INT TO PAGN PAGN PAGN PAGN PAGN PAGN PAGN PAGN		 -	LUAS		
13. Describe proposed or completed operations. (Clearly state all pertinent detaits, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. No earthen pits will be constructed x all well fluids will be circulated to steel pit 8 5/8" CSA 5/18ft x Cemented with 300sx cement x Cement Circulated 5 ½" CSA 3827ft x Cemented with 300sx cement x TOC 2640ft by Temp Survey 4 ½ CSA 3660ft X cemented with 420 sks cmt x Circulated to surface Perfs 3690-3795ft TS – 1398ft BS – 2580ft Run tbg open ended 3690ft x Spot 25sx cmt plug x WOC x tag cement plug x displace well with gelled brine Perf casing at 2630ft x squeeze with 30sx cement x WOC x tag cement plug Perf casing at 1298ft x squeeze with 30sx cement x WOC x tag cement plug Perf casing at 368ft x Circulate cement to surface via 8 5/8" x 5 ½" annulus Cut off wellhead and SU anchors x Install NMOCD regulation PA marker Spud Date: Rig Release Date: Rig Release Date: Prior to the beginning of operations The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations Type or print name Billy E. Prichard E-mail address: billy@pwllc.net PHONE: 432-934-7680 PHONE: 432-934-7680	DOWNHOLE COMMINGLE		LOING_		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. No earthen pits will be constructed x all well fluids will be circulated to steel pit 85/8" CSA 518ft x Cemented with 300sx cement x Cement Circulated 55/2" CSA 3827ft x Cemented with 300sx cement x TOC 2640ft by Temp Survey 4 /2 CSA 3660ft X cemented with 420 sks cmt x Circulated to surface Perfs 3690-3795ft TS – 1398ft BS – 2580ft Run tbg open ended 3690ft x Spot 25sx cmt plug x WOC x tag cement plug x displace well with gelled brine Perf casing at 2630ft x squeeze with 30sx cement x WOC x tag cement plug Perf casing at 2630ft x squeeze with 30sx cement x WOC x tag cement plug Perf casing at 568ft x Circulate cement to surface via 8 5/8" x 5 /2" annulus Cut off wellhead and SU anchors x Install NMOCD regulation PA marker Spud Date: Rig Release Date: The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations The right that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Aug Email address: billy@pwllc.net PHONE: 432-934-7680 PHONE: 432-934-7680	OTHER.	П			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. No earthen pits will be constructed x all well fluids will be circulated to steel pit 8 5/8" CSA 518ft x Cemented with 300sx cement x Cement Circulated 5 ½" CSA 3827ft x Cemented with 300sx cement x TOC 2640ft by Temp Survey 4 ½ CSA 3660ft X cemented with 420 slx cmt x Circulated to surface Perfs 3690-3795ft TS - 1398ft BS - 2580ft Run tbg open ended 3690ft x Spot 25sx cmt plug x WOC x tag cement plug x displace well with gelled brine Perf casing at 1396ft x squeeze with 30sx cement x WOC x tag cement plug Perf casing at 568ft x Circulate cement to surface via 8 5/8" x 5 ½" annulus Cut off wellhead and SU anchors x Install NMOCD regulation PA marker Spud Date: Rig Release Date: The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Aug English Engl		pleted operations. (Clearly state		give pertinent dates, including estimated date	
8 5/8" CSA 518ft x Cemented with 300sx cement x Cement Circulated 5 ½"CSA 3827ft x Cemented with 300sx cement x TOC 2640ft by Temp Survey 4 ½ CSA 3660ft X cemented with 420 sks cmt x Circulated to surface Perfs 3690-3795ft TS - 1398ft BS - 2580ft Run tbg open ended 3690ft x Spot 25sx cmt plug x WOC x tag cement plug x displace well with gelled brine Perf casing at 2630ft x squeeze with 30sx cement x WOC x tag cement plug Perf casing at 1398ft x squeeze with 30sx cement x WOC x tag cement plug Perf casing at 568ft x Circulate cement to surface via 8 5/8" x 5 ½" annulus Cut off wellhead and SU anchors x Install NMOCD regulation PA marker Spud Date: Rig Release Date: The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations The right of the beginning of operations Title Field Supervisor DATE 6/24/15 Type or print name Billy E. Prichard E-mail address: billy@pwllc.net PHONE: 432-934-7680 PHONE: 432-934-7680	of starting any proposed w		ultiple Completions: At	tach wellhare diagram of proposed completion	
8 5/8" CSA 518ft x Cemented with 300sx cement x Cement Circulated 5 ½"CSA 3827ft x Cemented with 300sx cement x TOC 2640ft by Temp Survey 4 ½ CSA 3660ft X cemented with 420 sks cmt x Circulated to surface Perfs 3690-3795ft TS - 1398ft BS - 2580ft Run tbg open ended 3690ft x Spot 25sx cmt plug x WOC x tag cement plug x displace well with gelled brine Perf casing at 2630ft x squeeze with 30sx cement x WOC x tag cement plug Perf casing at 1398ft x squeeze with 30sx cement x WOC x tag cement plug Perf casing at 568ft x Circulate cement to surface via 8 5/8" x 5 ½" annulus Cut off wellhead and SU anchors x Install NMOCD regulation PA marker Spud Date: Rig Release Date: The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations The right of the beginning of operations Title Field Supervisor DATE 6/24/15 Type or print name Billy E. Prichard E-mail address: billy@pwllc.net PHONE: 432-934-7680 PHONE: 432-934-7680			**	SET CIBP@ 3600 CAP/W	
Run tbg open ended 3690ft x Spot 25sx cmt plug x WOC x tag cement plug x displace well with gelled brine Perf casing at 2630ft x squeeze with 30sx cement x WOC x tag cement plug Perf casing at 1298ft x squeeze with 30sx cement x WOC x tag cement plug Perf casing at 568ft x Circulate cement to surface via 8 5/8" x 5 ½" annulus Cut off wellhead and SU anchors x Install NMOCD regulation PA marker The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations Prior to the beginning of operations I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE SIGNATURE TITLE Field Supervisor Title Field Supervisor DATE PHONE: 432-934-7680 PHONE: 432-934-7680 PHONE: 432-934-7680	No earthen pits will be constructed x all well fluids will be circulated to steel pit 25545. IF UNABLE TO 85/82 CSA 518ft x Computed with 300sx comput x Comput Circulated 25545. IF UNABLE TO				
Run tbg open ended 3690ft x Spot 25sx cmt plug x WOC x tag cement plug x displace well with gelled brine Perf casing at 2630ft x squeeze with 30sx cement x WOC x tag cement plug Perf casing at 1298ft x squeeze with 30sx cement x WOC x tag cement plug Perf casing at 568ft x Circulate cement to surface via 8 5/8" x 5 ½" annulus Cut off wellhead and SU anchors x Install NMOCD regulation PA marker The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations Prior to the beginning of operations I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE SIGNATURE TITLE Field Supervisor Title Field Supervisor DATE PHONE: 432-934-7680 PHONE: 432-934-7680 PHONE: 432-934-7680	5 ½"CSA 3827ft x Cemented with 300sx cement x TOC 2640ft by Temp Survey				
Run tbg open ended 3690ft x Spot 25sx cmt plug x WOC x tag cement plug x displace well with gelled brine Perf casing at 2630ft x squeeze with 30sx cement x WOC x tag cement plug Perf casing at 1298ft x squeeze with 30sx cement x WOC x tag cement plug Perf casing at 568ft x Circulate cement to surface via 8 5/8" x 5 ½" annulus Cut off wellhead and SU anchors x Install NMOCD regulation PA marker The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations Prior to the beginning of operations I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE SIGNATURE SIGNATURE TITLE Field Supervisor Title Field Supervisor DATE PHONE: 432-934-7680 PHONE: 432-934-7680 PHONE: 432-934-7680	4 ½ CSA 3660ft X cemented with 420 sks cmt x Circulated to surface				
Perf casing at 2630ft x squeeze with 30sx cement x WOC x tag cement plug Perf casing at 1398ft x squeeze with 30sx cement x WOC x tag cement plug Perf casing at 568ft x Circulate cement to surface via 8 5/8" x 5 ½" annulus Cut off wellhead and SU anchors x Install NMOCD regulation PA marker Spud Date: Rig Release Date: Rig Release Date: Prior to the beginning of operations The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations Title Field Supervisor Type or print name Billy E. Prichard E-mail address: billy@pwllc.net PHONE: 432-934-7680 PHONE: 432-934-7680 PHONE: 432-934-7680	Peris 3690-3795ft 18 - 1398ft BS - 2580ft THEN TEST CEST CEST				
Perf casing at 1398ft x squeeze with 30sx cement x WOC x tag cement plug Perf casing at 568ft x Circulate cement to surface via 8 5/8" x 5 ½" annulus Cut off wellhead and SU anchors x Install NMOCD regulation PA marker Spud Date: Rig Release Date: Rig Release Date: Prior to the beginning of operations The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations The Oil Conservation Division MUST BE NOTIFIED 24 Hours Prior to the beginning of operations Title Field Supervisor Type or print name Billy E. Prichard E-mail address: billy@pwllc.net PHONE: 432-934-7680 For State Use Only APPROVED BY: MANUAL AND TITLE DLA Supervisor DATE 6/24/15	Run tog open ended 3690ft x Spot 25sx cmt plug x WOC x tag cement plug x displace well with gelied brine				
Perf casing at 568ft x Circulate cement to surface via 8 5/8" x 5 ½" annulus Cut off wellhead and SU anchors x Install NMOCD regulation PA marker The Oil Conservation Division MUST BE NOTIFIED 24 Hours Spud Date: Rig Release Date: Prior to the beginning of operations I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Billy E Prichard E-mail address: billy@pwllc.net PHONE: 432-934-7680 PHONE: 432-934-7680 APPROVED BY: APPROVED BY: APPROVED BY: APPROVED BY: PHONE: 432-934-7680	<u> </u>	9		t	
Spud Date: Rig Release Date: Prior to the beginning of operations I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Belg Errulus TITLE Field Supervisor Type or print name Billy E. Prichard E-mail address: billy@pwllc.net PHONE: 432-934-7680 For State Use Only APPROVED BY: MUST BE NOTIFIED 24 Hours Prior to the beginning of operations DATE 6/24/15 PHONE: 432-934-7680	Perf casing at 568ft x Circulate c	ement to surface via 8 5/8" x 5	½" annulus	The Oil Conservation D	
Rig Release Date: Prior to the beginning of operations I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Billy E Prichard E-mail address: billy@pwllc.net PHONE: 432-934-7680 PHONE: 432-934-7680 PHONE: 432-934-7680	Cut off wellhead and SU anchors ດ'	x Install NMOCD regulation			
Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Bely English TITLE Field Supervisor Type or print name Billy E. Prichard E-mail address: billy@pwllc.net PHONE: 432-934-7680 APPROVED BY: Many David Title Supervisor DATE 6/29/2015	78				
Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Bely English TITLE Field Supervisor Type or print name Billy E. Prichard E-mail address: billy@pwllc.net PHONE: 432-934-7680 APPROVED BY: Many David Title Supervisor DATE 6/29/2015	Spud Date:	Rig Releas	e Date: Pr	ior to the beginning of operations	
SIGNATURE Relig Erruhu TITLE Field Supervisor Type or print name Billy E. Prichard E-mail address: billy@pwllc.net PHONE: 432-934-7680 APPROVED BY: Mauxil Mauxil Mauxil TITLE Dist Supervisor DATE 6/24/15 PHONE: 432-934-7680			<u> </u>		
SIGNATURE Relig Erruhu TITLE Field Supervisor Type or print name Billy E. Prichard E-mail address: billy@pwllc.net PHONE: 432-934-7680 APPROVED BY: Mauxil Mauxil Mauxil TITLE Dist Supervisor DATE 6/24/15 PHONE: 432-934-7680		1	1 1 (C 1 1 1 1	11.17.6	
Type or print name Billy E. Prichard E-mail address: billy@pwllc.net PHONE: 432-934-7680 APPROVED BY: May Davy TITLE Dist Supervisor DATE 6/29/2015	I nereby certify that the information	n above is true and complete to t	ne best of my knowledg	e and belief.	
Type or print name Billy E. Prichard E-mail address: billy@pwllc.net PHONE: 432-934-7680 APPROVED BY: May Davy TITLE Dist Supervisor DATE 6/29/2015	1. c/				
APPROVED BY: Maleux Drown TITLE Dist Supervisor DATE 6/29/2015	SIGNATURE BULLET	TITLE	Field Supervisor	DATE 6/24/15	
APPROVED BY: Maleux Drown TITLE Dist Supervisor DATE 6/29/2015	·				
APPROVED BY: May Strown TITLE Dist Supervisor DATE 6/29/2015 Conditions of Approval (if any):	• • •	ard E-mail address: bil	lly@pwllc.net	PHONE: 432-934-7680	
Conditions of Approval (if any):		1		·	
Conditions of Approval (ii any).		1		·	
·		1		·	

Mar Oil and Gas Corpo Eumont Hardy Unit # 48 API 30-025-23851 After PA

