Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	Energy, Minerals a					form C-103
<u>District II</u> – (575) 748-1283		nd Natural Reso	ources	r		August 1, 2011
				WELL AP		70 \
	OIL CONSERVATION DIVISION			30-025-23859 5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.			STATE FEE X		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM	~ •,	, - , - , - , - , - , - , - , - , - , -		0. State Of	i & Gas Lease No.	
87505						
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	Gas Well 🗌 Other	HOBBS O	لاانا	8. Well Nu	·	<i></i>
2. Name of Operator			nasr	9. OGRID		
	and Gas Corporation	<pre>/JUN 29 3</pre>	2013		151228	
3. Address of Operator	1 FF C	V			ame or Wildcat	
	155 Santa Fe, NM 87502			Eumon	t, Yates, 7 Rvrs, Qu	ieen
4. Well Location		RECEIV				
Unit LetterF:	3660feet from the	South	line and	_1980f	feet from theWe	stline
Section 6	Township 21	S Range	37E	NMPM	Lea County	
	11. Elevation (Show whe					
						<u> </u>
12. Check	Appropriate Box to Ind	licate Nature o	f Notice.	Report or	Other Data	
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	NTENTION TO:			IITTING <		ECTION>
PERFORM REMEDIAL WORK			CONVE		_ RBDMS	<u> </u>
TEMPORARILY ABANDON		£ 1	RETURI	N TO	_ TA	
PULL OR ALTER CASING			CSNG_		CHG LO	C
DOWNHOLE COMMINGLE	ļ	1 !	INT TO	PACHEMY DR	&A NRP&A	\ R
OTHER:		OTHE	Ď.			
13. Describe proposed or com	nleted operations (Clearly			d give perting	ent dates including	estimated date
	vork). SEE RULE 19.15.7.1					
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Mar Oil and Gas Corp Eumont Hardy Unit # 49 API 30-025-23859 After PA

