

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28608
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-732
7. Lease Name or Unit Agreement Name New Mexico DL State
8. Well Number 3
9. OGRID Number 270329
10. Pool name or Wildcat Cruz; Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3706' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator Endurance Resources LLC
3. Address of Operator 203 West Wall St Suite 1000 Midland Texas 79701
4. Well Location Unit Letter H : 1980 feet from the north line and 330 feet from the east line Section 18 Township 23S Range 33E NMPM Lea County NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3706' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data.

PEI E-PERMITTING <SWD INJECTION>	SUBSEQUENT REPORT OF:
TEI CONVERSION	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
PUI RETURN TO	COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/>
DO CSNG	CASING/CEMENT JOB <input type="checkbox"/>
CLC INT TO PA P&A NR P&A R	OTHER: <input type="checkbox"/>
OTF	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-17-2015 MI&RU Basic Energy Services. Remove pump jack. Unseat pump. POH with rods and pump. RIH with CIBP set at 5100'. Circulate well with 116 bbls MLF mud. Test casing, held at 700 psi. Spot 25 sacks cement on top of CIBP. TOC at 4843'. Spot 25 sacks cement at 3600', TOC at 3342'. Spot 25 sacks cement at 1300'. TOC at 1049'.

RIH with wireline, perforated at 925'. Established pump rate and pressured up to 1200 psi. Called Mark at OCD, okay to drop to 975'. Spot 25 sacks cement at 975'. WOC 4 hrs. RIH, tag plug at 730'. RIH, perforated at 682'. Establish pump rate at 1-1/2 bbls. per minute with 200 psi. Squeeze 230 sacks down 5-1/2" casing up 8-5/8" surface casing. Cement to surface. Cut off wellhead. Install dry hole marker. Well plugged and abandoned 6-22-2015.

Spud Date:

Rig Release Date:

6-22-2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineer

DATE 6/25/2015

Type or print name M. A. Sirgo, III E-mail address: manny@enduranceresourcesllc.com PHONE: 432-242-4680

For State Use Only

APPROVED BY:

TITLE Dist. Supervisor

DATE 6/30/2015

Conditions of Approval (if any):

JUL 01 2015