

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28610
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-732
7. Lease Name or Unit Agreement Name New Mexico DL State
8. Well Number 5
9. OGRID Number 270329
10. Pool name or Wildcat Cruz; Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3701' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Endurance Resources LLC

3. Address of Operator
203 West Wall St Suite 1000 Midland Texas 79701

4. Well Location
Unit Letter J : 1980 feet from the south line and 1650 feet from the east line
Section 18 Township 23S Range 33E NMPM Lea County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3701' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING ☒ SWD ☒ INJECTION
CONVERSION ☐ RBDMS ☐
RETURN TO ☐ TA ☐
CSNG ☐ CHG LOC ☐
INT TO PA ☐ P&A NR ☒ P&A R ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-23-2015 MI&RU Basic Energy Services. POH with rods and pump. RIH with CIBP, set at 5050'. Circulate and test casing to 500 psi, held okay. Spot 25 sacks cement on top of CIBP. Spot 25 sacks cement 3280' to 3017'. Pull up to 1280'. Spot 25 sacks cement 1280' to 1027'. Pull up to 741' and circulated 80 sacks cement to surface. Cut off wellhead. Install dry hole marker. Well plugged and abandoned 6-24-2015

Spud Date:

Rig Release Date:

6-24-2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M. A. Sirgo, III TITLE Engineer DATE 6/26/2015

Type or print name M. A. Sirgo, III E-mail address: manny@enduranceresourcesllc.com PHONE: 432-242-4680

For State Use Only

APPROVED BY: Manny Sirgo TITLE Dist. Supervisor DATE 6/30/2015

Conditions of Approval (if any):

JUL 01 2015