

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-40518
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.
VB-1220

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Tangerine BRT State
6. Well Number:
1H
HOBBS OCD
JUN 17 2015

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Yates Petroleum Corporation

9. OGRID
025575
RECEIVED

10. Address of Operator
105 South Fourth Street, Artesia, NM 88210

11. Pool name or Wildcat
Featherstone; Bone Spring (Oil)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	27	20S	35E		100	North	660	East	Lea
BH:	P	27	20S	35E		331	South	661	East	Lea

13. Date Spudded
RH 8/31/12
RT 2/15/15

14. Date T.D. Reached
3/11/15

15. Date Rig Released
3/14/15

16. Date Completed (Ready to Produce)
5/19/15

17. Elevations (DF and RKB, RT, GR, etc.)
3,667' GR
3,687' KB

18. Total Measured Depth of Well
15,156'

19. Plug Back Measured Depth
15,153'

20. Was Directional Survey Made?
Yes (attached)

21. Type Electric and Other Logs Run
Radial Bond/Gamma Ray/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
10,688'-15,140' Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	60'	30"	351 sx redi-mix to the surface	
13-3/8"	48#, 54.5#	1,883'	17-1/2"	1163 sx (circ)	
9-5/8"	36#, 40#	5,355'	12-1/4"	1465 sx (circ)	
5-1/2"	17#	15,156'	8-1/2"	1480 sx (TOC 3,250' CBL)	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,054'	

26. Perforation record (interval, size, and number)
10,688'-15,034' (504 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
10,688'-15,140'
AMOUNT AND KIND MATERIAL USED
Acidized with 64,500 gals 15% HCL acid, frac with a total of 4,545,893# 20/40 Prop Ceramic Plus sand and 3,762,239 gallons fluid.

PRODUCTION

28. Date First Production
5/20/15

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/14/15	24	24/64"		341	252	523	NA

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
250 psi	100 psi		341	252	523	NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
J. Sonora

31. List Attachments
Log, survey, deviation report (directional drill surveys emailed on 6/1/15)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laura Watts Printed Name Laura Watts Title Regulatory Reporting Technician Date June 15, 2015
E-mail Address: laura@yatespetroleum.com

JUL 01 2015

