State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

| 1. WELL API NO. |
| 30-025-40719 |

2. Type of Lease
☑ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:
☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Devon Energy Production Company, L.P.

9. OGRID
6137

5. Lease Name or Unit Agreement Name
Thistle Unit

6. Well Number:
34H

HOBBS OCD
JUN 1 2 2015
RECEIVED

10. Address of Operator
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat
Madera Sand; Delaware

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	33	23S	33E		355	South	1525	West	Lea
BH:	C	33	23S	33E		~~771~~ 330	North	2032	West	Lea

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
3/2/15	3/24/15	3/28/15	5/8/15	3660.8 GL

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
13231 MD, 8702 TVD	12917.5	Yes	CBL / Gamma Ray / CCL

22. Producing Interval(s) of this completion - Top, Bottom, Name
8863-12843, Delaware

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	1359	17-1/2"	1180 sx Cement; circ 378 sx	
9-5/8"	40#	5155	12-1/4"	2771 sx CIC; circ 187 bbls	
5-1/2" + 7"	17# + 29#	12922	8-3/4"	1565 sx Cement; circ 0	
			Cmt Squeeze	880 sx POZ 35/65; circ 0	TOC @ 4726

24.			LINER RECORD		25.	TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	8166.1	

26. Perforation record (interval, size, and number)
8863 - 12843, total 576 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8863-12843	Acidize and frac in 16 stages. See detailed summary attached.

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5/8/15	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/27/15	24			307	151	3198	491.86

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
339 psi	175 psi					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

| Signature | *Lucretia Morris* | Printed Name | Lucretia Morris | Title | Regulatory Compliance Analyst | Date | 6/11/2015 |

E-mail Address   lucretia.morris@dvn.com

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
Delaware - 5172			

OIL OR GAS SANDS OR ZONES

No. 1, from.......... N/A ....to........... N/A ....   No. 3, from......... N/A ....to.......... N/A ....

No. 2, from.......... N/A ....to........... N/A ....   No. 4, from......... N/A ....to.......... N/A ....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..............................to...feet...

No. 2, from..............................to...feet...

No. 3, from..............................to...feet...

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology