Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
District 11 – (575) 748-1283	OH CONGERNATION DAMAGON		30-025-42366
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No. VB-1191
87505			
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELL	LUG DACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101)	1888 ODD	Antelope Ridge 9 B2MD State Com 8. Well Number 1H
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Cother		8. Well Nulliber 11
2. Name of Operator	Sas wen _ Other	N 1 9 2015	9. OGRID Number 14744
Mewbourne Oil Company	JU.) 4 · 32 ·	
3. Address of Operator		OFWED	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241		RECEIVED	Antelope Ridge; Bone Spring NW 2207
4. Well Location			
Unit Letter M : 185 feet from the South line and 845 feet from the West line			
Section 9	Township 23S	Range 34E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3426' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO	SUE	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WO	•
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DE	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:	П	OTHER: Com	npletion sundry
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
06/07/15 Frac 2 nd Bone Spring Ports from 10815' MD to 14935 MD 120', 570 holes, .42" EHD, 60 deg phasing. Frac in 15 stages			
w/32,550 gals 7 ½% Acid, 5,540,556 gals slickwater carrying 4,062,806# 100 Mesh; 2,109,105# 40/70 white sand & 306,291# 40/70 Oil			
Plus. Flowback well for cleanup.			
06/13/15 Put well on production.			
·			
We are asking for an avamation from	n tuhing at this time		
We are asking for an exemption from	if tuoing at this time.		
Spud Date: 04/10/15	Rig Relea	ase Date: 05/04/15	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.			
<u> </u>	× 11		
SIGNATURE	TITLE_Reg	gulatoryI	DATE06/16/15
Type or print name Jackie Lathan			urme:Com PHONE: _575-393-5905
For State Use Only	E-man address.		. 1
Detroloum Engineer 21/29/11			
APPROVED BY:	TITLE P	Salorani Curino	DATE 5/6/17/1/3
Conditions of Approval (if any).			And the second s