

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42366 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VB-1191
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Antelope 9 B2MD State Com 6. Well Number: 1H <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> HOBBS OGD JUN 19 2015 </div>
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Mewbourne Oil Company 10. Address of Operator PO Box 5270 Hobbs, NM 88241	9. OGRID 14744 <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> RECEIVED </div> 11. Pool name or Wildcat Antelope Ridge; Bone Spring, NW 2207
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	9	23S	34E		185	South	845	West	Lea
BH:	D	9	23S	34E		332	North	450	West	Lea

13. Date Spudded 04/10/15	14. Date T.D. Reached 04/29/15	15. Date Rig Released 05/04/15	16. Date Completed (Ready to Produce) 06/13/15	17. Elevations (DF and RKB, RT, GR, etc.) 3426' GL
18. Total Measured Depth of Well 14940'	19. Plug Back Measured Depth 14940' (MD)	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gyro/GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name
 10815' MD - 14935' MD Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	1255'	17 1/2"	1050	Surface
9 5/8"	36 & 40#	4918'	12 1/4"	1100	Surface
7"	26#	10760'	8 3/4"	900	TOC @ 550'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9781' (MD)	14940' (MD)	500				

26. Perforation record (interval, size, and number) 15 Stages, 120', 570 holes .42" EHD, 60 deg phasing 10815' MD - 14935' MD	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>10815' - 14935' MD</td> <td>Frac w/32,550 gals 7 1/2% Acid, 5,540,556 gals slickwater carrying 4,062,806# 100 Mesh, 2,109,105# 40/70 white sand & 306,291# 40/70 Oil Plus.</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10815' - 14935' MD	Frac w/32,550 gals 7 1/2% Acid, 5,540,556 gals slickwater carrying 4,062,806# 100 Mesh, 2,109,105# 40/70 white sand & 306,291# 40/70 Oil Plus.
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28. PRODUCTION

Date First Production 06/13/15	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <i>Flowing</i>	Well Status (<i>Prod. or Shut-in</i>) <i>Producing</i>
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Date of Test 06/15/15	Hours Tested 24 hrs	Choke Size 16/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 307	Gas - MCF 336	Water - Bbl. 2255	Gas - Oil Ratio 1094
Flow Tubing Press. NA	Casing Pressure 1125	Calculated 24-Hour Rate	Oil - Bbl. 307	Gas - MCF 336	Water - Bbl. 2255	Oil Gravity - API - (<i>Corr.</i>) 44.10	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
 Sold
 30. Test Witnessed By
 Nick Thompson

31. List Attachments
 C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan	Printed		
Signature	Name Hobbs Regulatory	Title	Date 06/16/15
E-mail Address: jlathan@mewbourne.com			

JUL 01 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Bell Canyon 5055	T. Ojo Alamo	T. Penn A"
T. Salt 1484	T. Cherry Canyon	T. Kirtland	T. Penn. "B"
B. Salt 4392	T. Brushy Canyon	T. Fruitland	T. Penn. "C"
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 1187	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8543	T. Todilto	
T. Abo	T. Manzanita 6069	T. Entrada	
T. Wolfcamp	T. Lamar 4983	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology