

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41649
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name Nautilus 16 State Com
4. Well Location Unit Letter A Section 220 feet from the North line and 380 feet from the East line Section 16 Township 26S Range 34E NMPM County Lea		8. Well Number 601H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3312' GR		9. OGRID Number 7377
		10. Pool name or Wildcat Red Hills; Upper Bone Spring Shale

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	CONVERSION	RBDMS
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	RETURN TO	TA
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CSNG	CHG LOC
DOWNHOLE COMMINGLE <input type="checkbox"/>		INT TO P&A	P&A NR
CLOSED-LOOP SYSTEM <input type="checkbox"/>			P&A R
OTHER: <input type="checkbox"/>		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG Resources proposes to P&A this well as follows:

- Set 4-1/2" CIBP at 12900'. Dump bail 35' of Class H cement on CIBP.
- Spot 60 bbls 9 ppg mud. ← PRESSURE TEST CSG.
- Spot 60 sx Class H cement plug at 11815'. WOC and TAG.
- Cut and pull 4-1/2" casing at 9850'.
- Spot 380 bbls 9 ppg mud.
- Spot 60 sx Class H cement plug at 9900'. WOC and TAG.
- Spot 35 sx Class H cement plug at 7850'.
- Spot 50 sx Class C cement plug at 5950'.
- Spot 30 sx Class C cement plug at 3100'.
- Spot 55 sx Class C cement plug at 1179'. WOC and TAG.
- Cut off wellhead 3' feet below surface.
- Spot 10 sx Class C cement surface plug from 100' to surface. Ensure cement is to surface in all annuluses.
- Place P&A marker. Cut off anchors below surface. Clean and restore location.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

SPOT 35 SX @ 5246'. WOC & TAG.
DN TOOL

Spud Date: 09/04/2014

Rig Release Date: 10/02/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Specialist DATE 7/01/2015

Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689

For State Use Only
APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 7/1/2015
Conditions of Approval (if any): _____

JUL 02 2015

API# 30-025-41649
Sect 16, T26S, R34E
SHL: 220' FNL & 380' FEL, BHL: 230' FSL, 380' FEL
Lea County, NM



		SPUD	TD
	DRILLING	9/3/2014	9/11/2014
	LAST REVISED	6/26/2015	SMB
WI	100.0000%	NRI	

[illegible]